



Thermal Treatment of Sewage **SEWAGE** *Sludge for CHP*
Applications

15/16 September 2003, Brussels

**SEWAGE SLUDGE GASIFICATION
FOR CHP APPLICATIONS**

Dr Karen Laughlin

FP5 Contract No. ENK5-CT2000-00050

FP5 ENK5-CT2000-00050

Project Partners

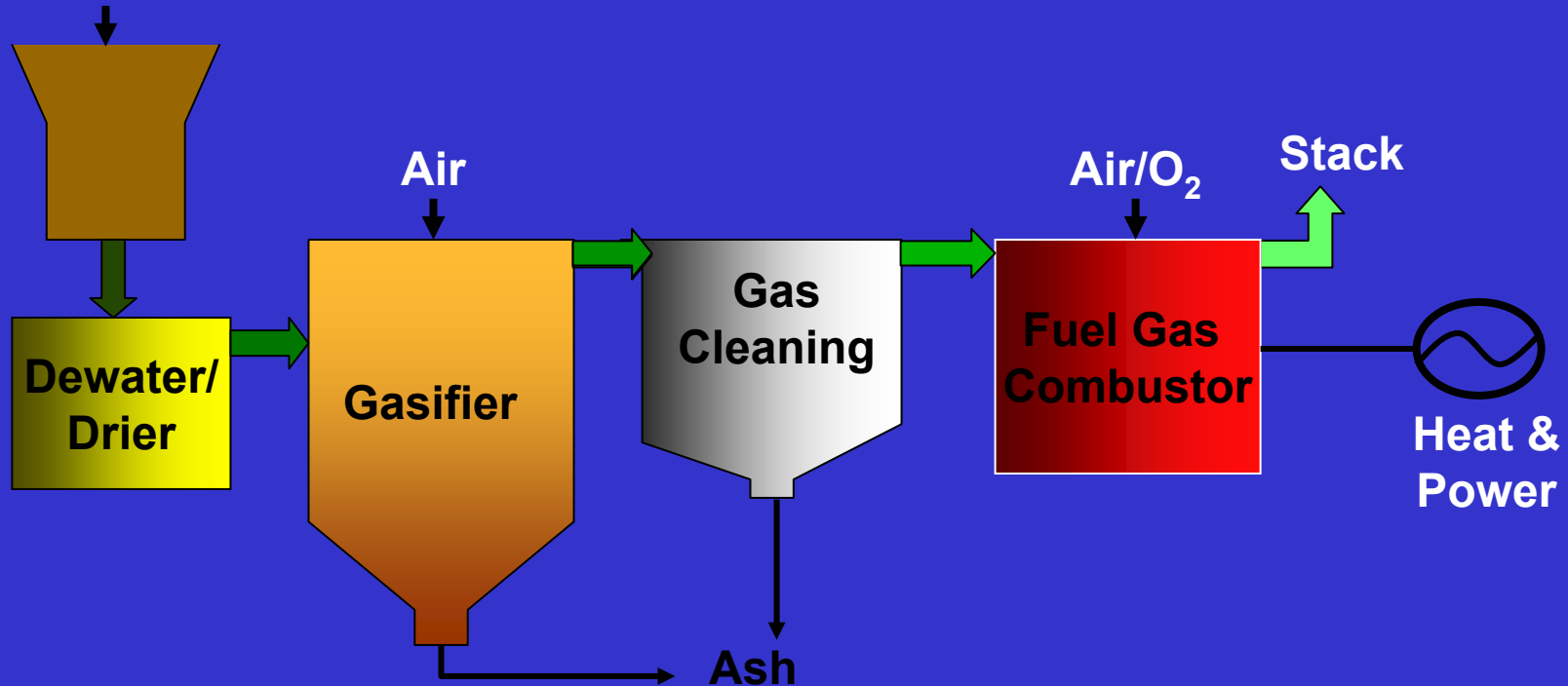
- **EMC Environment Engineering Ltd, UK (Co-ordinator)**
- **University of Ulster, NI**
- **VTT Energy, Finland**
- **University of Zaragoza, Spain**
- **Imperial College of Science and Technology, UK**
- **Sistemas de Transferencia de Calor, Spain**
- **Institute for Chemical Processing of Coal, Poland**

Project Duration

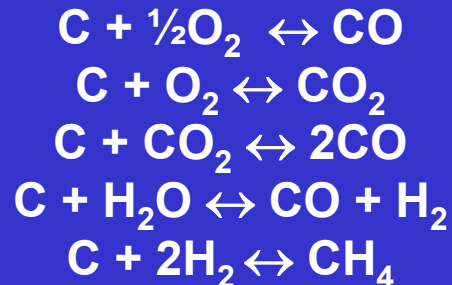
1 October 2000 – 30 September 2003

SEWAGE SLUDGE GASIFICATION

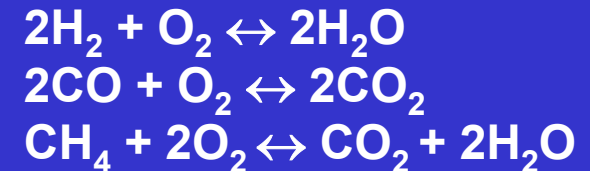
Raw Sewage



-H₂O



- H₂S
- Particulates
- NH₃



SLUDGE GASIFICATION ISSUES

- **Feedstock preparation and handling**
- **Gasification technology and performance**
- **Fuel gas combustion performance**
- **Environmental emissions and ash residue management**
- ***Quality, quantity and source of sewage sludge***
- ***Economic viability***

Preparation, Handling and Feeding Systems

Important Issues:

- Transporting liquid sludge
- Dewatering
- Drying/pelletising
- Transporting dried sludge
- Storage

Liquid Sludge Transportation Options

	<i>Screw</i>	<i>Chain</i>	<i>Belt</i>	<i>Bucket Elevator</i>	<i>Pump*</i>
Area required	1/2	3	4	1	1
Capital costs	3	4	2	4	3
Maintenance costs	3	3	1	3	4
Operation costs	4	4	1	4	2
Energy consumption	4	3	2	3	1
Slope	0-90°	0-75°	0-30°	60-90°	0-90°
Hermetically sealed	Yes	No	No	No	Yes
Type of sludge	Most	>50% ds	Most	Dried	2-35% ds
Overall Evaluation	3.1	3.4	2	3	2.2

* *Peristaltic and piston*

Best 1 ↔ 5 Worst

Mechanical Dewatering Options

	<i>Belt Presses</i>	<i>Centrifuges</i>	<i>Filter Presses</i>
Area required	3	1	5
Capital cost	1	3	5
Maintenance costs	4	4	3
Operational costs	4	1	5
Energy consumption	2	3	3
Technical viability	4	1	3
Overall Evaluation	3.1	2.4	3.9

Best 1 ↔ 5 Worst

Broad comparison – as for each technology different commercial systems are available all having different characteristics

Thermal Drying Options

	<i>Drum Drier</i>	<i>Disk Drier</i>	<i>Fluid Bed</i>	<i>Thin Layer</i>	<i>Belt Drier</i>
Area required	2	3	4	2	4
Capital costs	3	3	4	4	2
Maintenance costs	3	3	2	2	2
Efficiency	32	3	4	3	4
Emissions	5	45	5	5	2
Flexibility	1	3	2	3	2
Final Product Quality	5	2	4	2	2
Overall Evaluation	2.8	3.3	3.5	3.1	2.2
% ds in cake	>90	65-94	>90	<65	>90
Final product	granulated /no dust	fine particles	granulated /no dust	fine particles	pellets/no dust
Density (kg/m ³)	700-800	700-800	700-800	700-800	350

Best 1 ↔ 5 Worst

Dried Sludge Transportation



Screw Conveyor



Pneumatic Conveyor

- Degradation behaviour compared with a reference coal
- Results showed that sludge pellets can be handled and conveyed to the gasifier without significant problems.

STORAGE



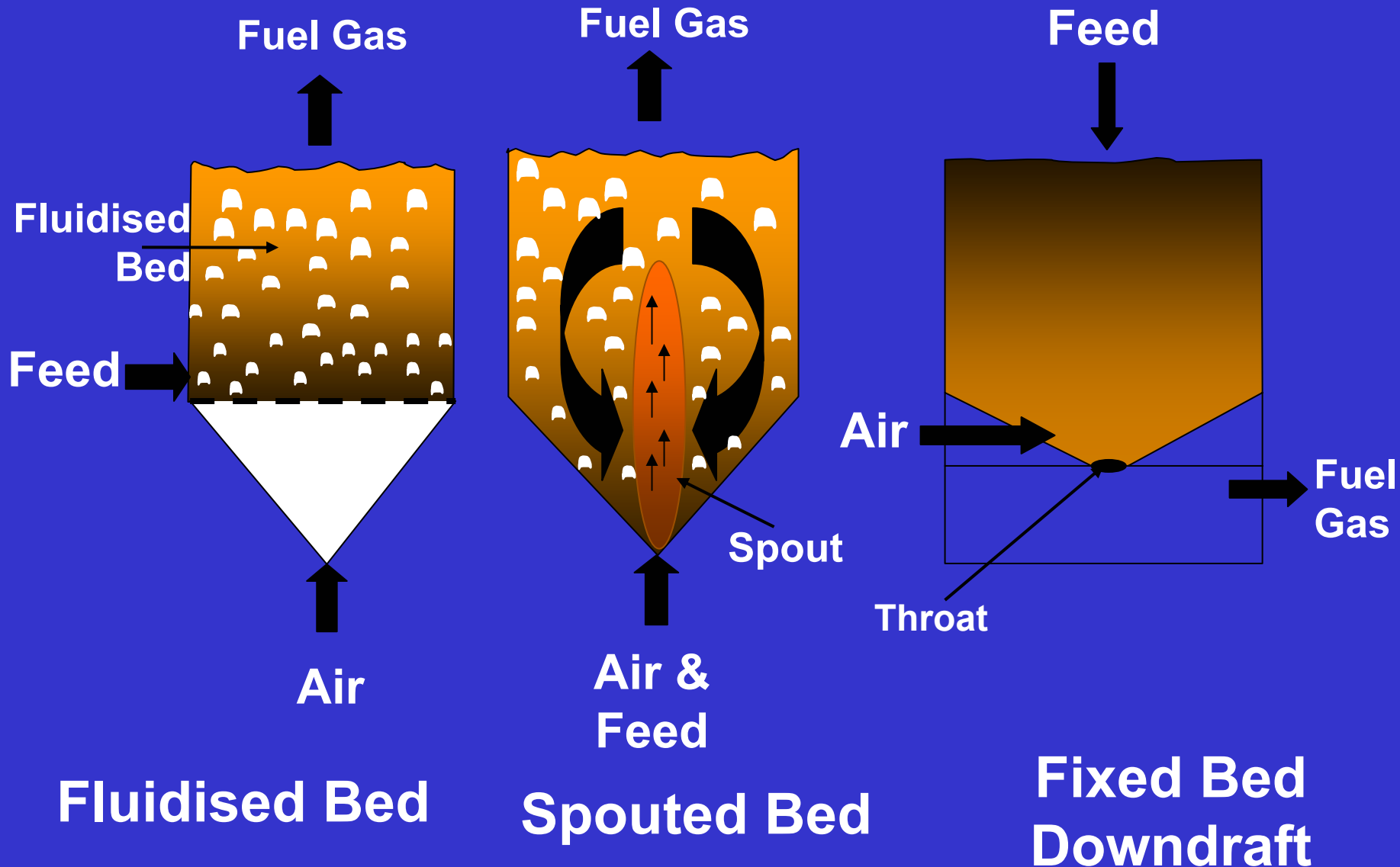
Johanson Indicizer Test Rigs

- Flow characteristics from storage hoppers
- To identify potential problems and provide hopper design parameter data
- As long as pellets are kept dry and stored in hopper with adequate outlet dimensions and wall angles, few problems should be encountered

Gasification Technology and Performance

- **Establish the suitability of circulating fluidised bed, spouted bed and fixed bed gasification technology for sewage sludge.**
- **Impact of various parameters on process operability, performance and fuel gas characteristics.**
 - **Sludge type**
 - **Co-firing**
 - **Operating conditions**

Gasifier Types



Typical Characteristics of Thermally Dried Sewage Sludge

Moisture	8%
Volatile Matter	55%
Ash	35%
Calorific Value	16 MJ/kg
C	30%
H	3.5%
N	3%
S	1%
Cl	0.04%
Si	10%
Al	5%
Fe	3%
Ca	5%
Na	0.2%
K	0.3%
P	4%
Ba	0.06%
Hg	0.0001%
Pb	0.02%
Zn	0.09%



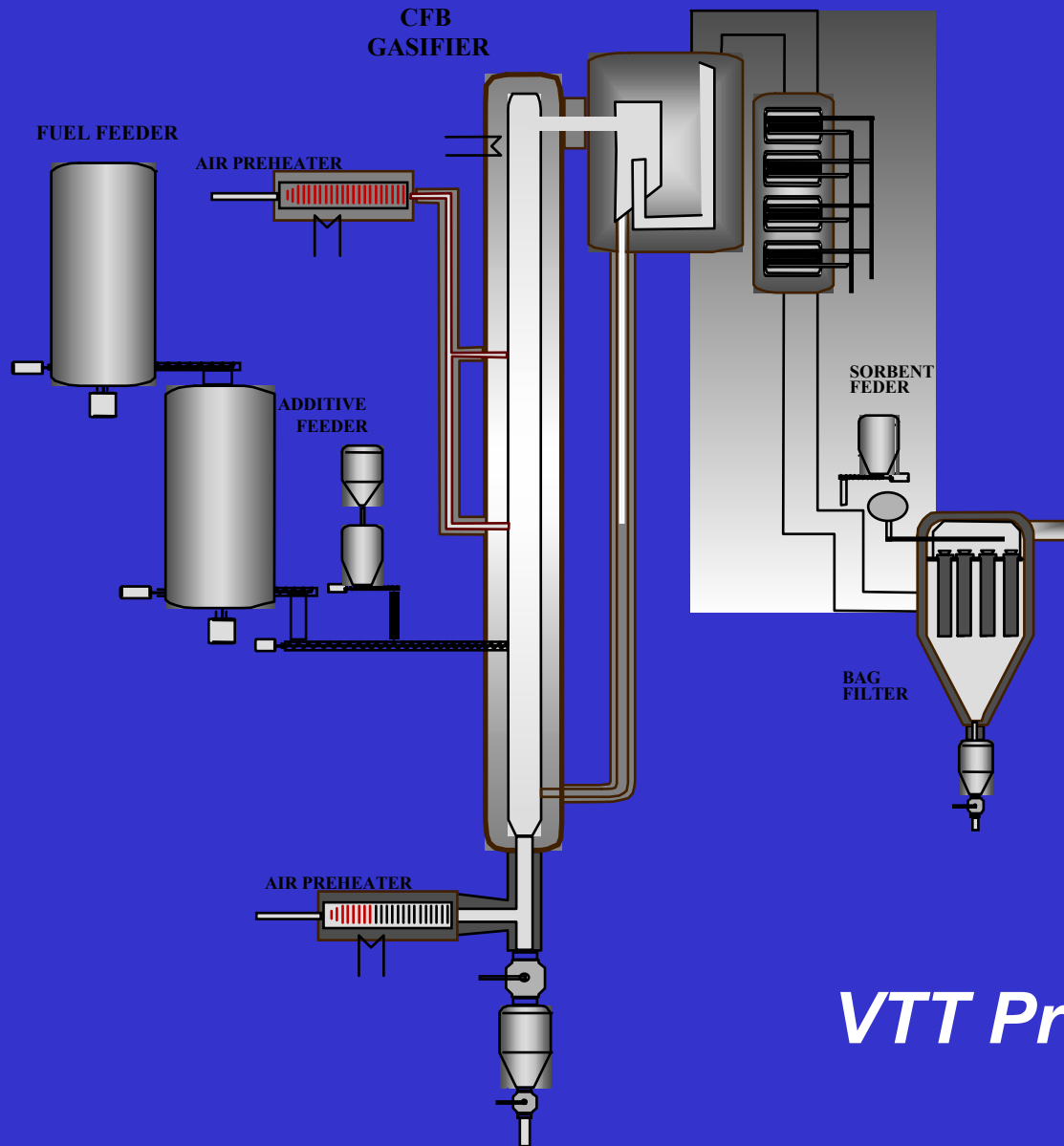
Overall

- Characteristics variable
- High ash – low CV
- High trace metals
- High N
- Very reactive

POTENTIAL ISSUES FOR S/S GASIFICATION

- **Operational problems**
 - Bed sintering
 - Ash fouling
 - Tar formation
- **Fuel gas calorific value and consistency**
- **Gaseous emissions**
 - High N
 - High trace metals
- **Ash residues**
 - Utilisation/disposal
 - Trace metals, C & S²⁻

Circulating Fluidised Bed Gasifier

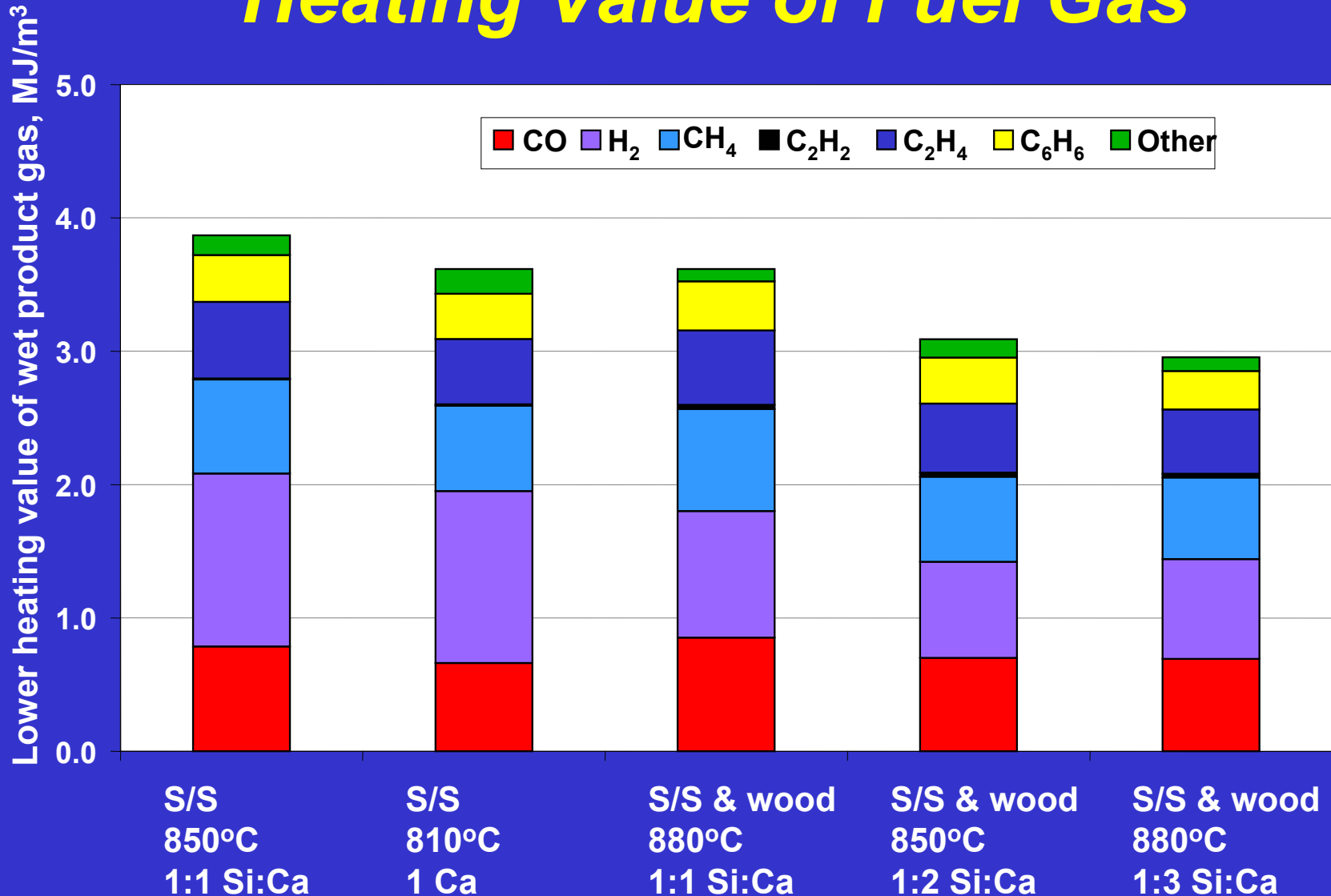


VTT Processes

CFB Gasification Test Programme

- **Initial trials successfully completed at bench scale on sludge and co-fired with wood. Data gained was used as a basis for the PDU scale CFBG tests.**
- **Feedstocks**
 - **Digested, thermally dried sewage sludge**
 - **Composted sewage sludge containing wood additive**

Heating Value of Fuel Gas

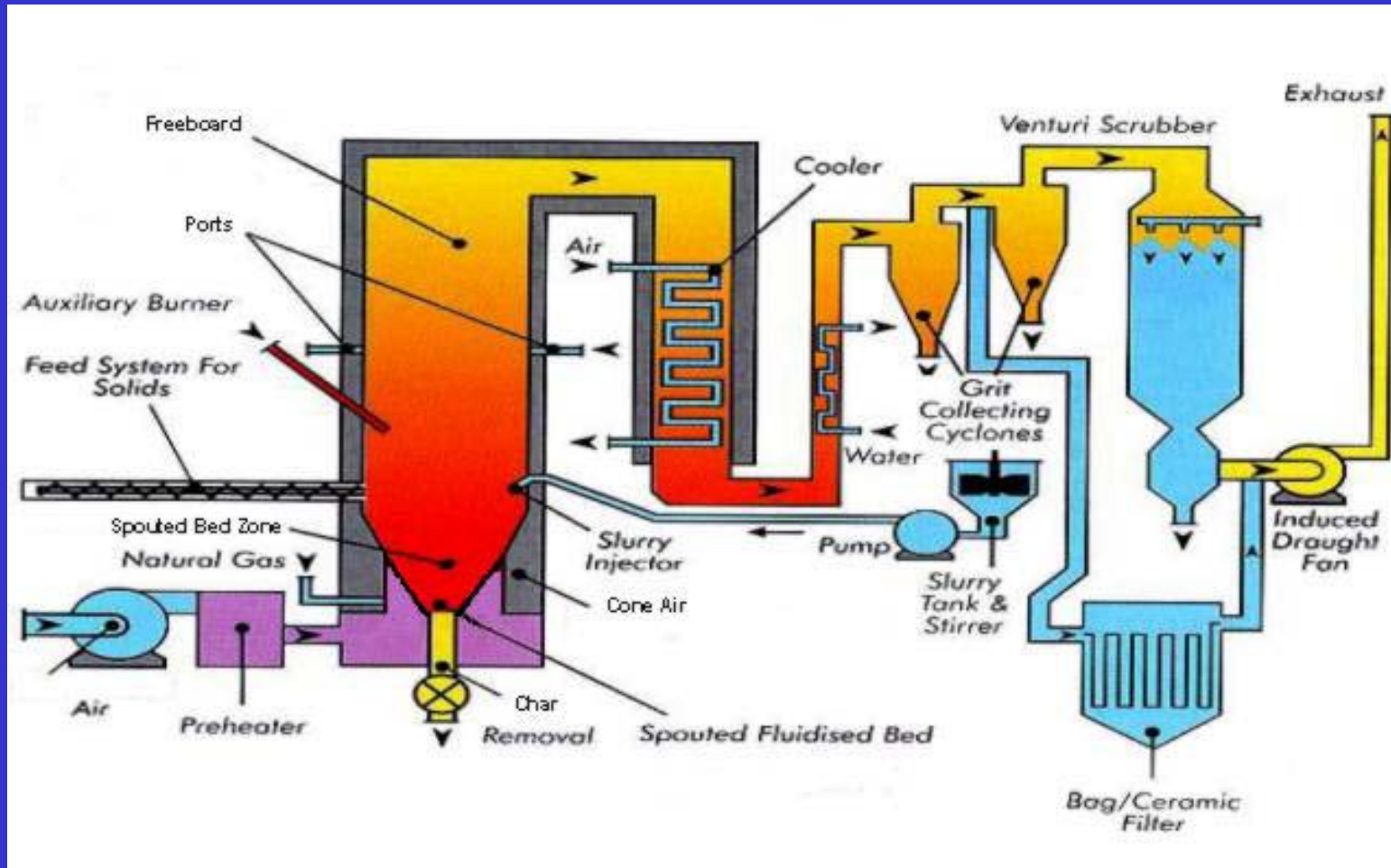


High C conversions: around 90%

CFB Gasification: Summary

- **Circulating fluidised bed gasification of sewage sludge is a technically feasible option**
- **All tests successful**
 - **No notable sintering or deposit formation**
 - **Low levels of tar**
 - **However, NH₃ and HCN levels were high (NH₃ 1.1%; HCN 300 ppm).....200-360 NO_x mg/m³**
 - **H₂S levels ranged from 600 to 900 ppm (350-490 SO₂ mg/m³)**
- **Optimised composting results in a reasonable CV and the quality of the feedstock can be improved significantly by co-firing with better quality fuel (e.g. wood chips).**

Spouted Bed Gasifier



Spouted Bed Gasification Test Programme

- **Programme**
 - **4 samples of thermally dried, digested and undigested sewage sludge**
 - **Conditioner**
 - **Co-firing with coal**
 - **Bed temperature**
- **Spouted bed environment too vigorous for dried S/S**
- **Pre-treating with conditioner, co-firing and increasing bed temperature improved operability and fuel gas CV**

Fixed Bed Dwindraft Gasifier

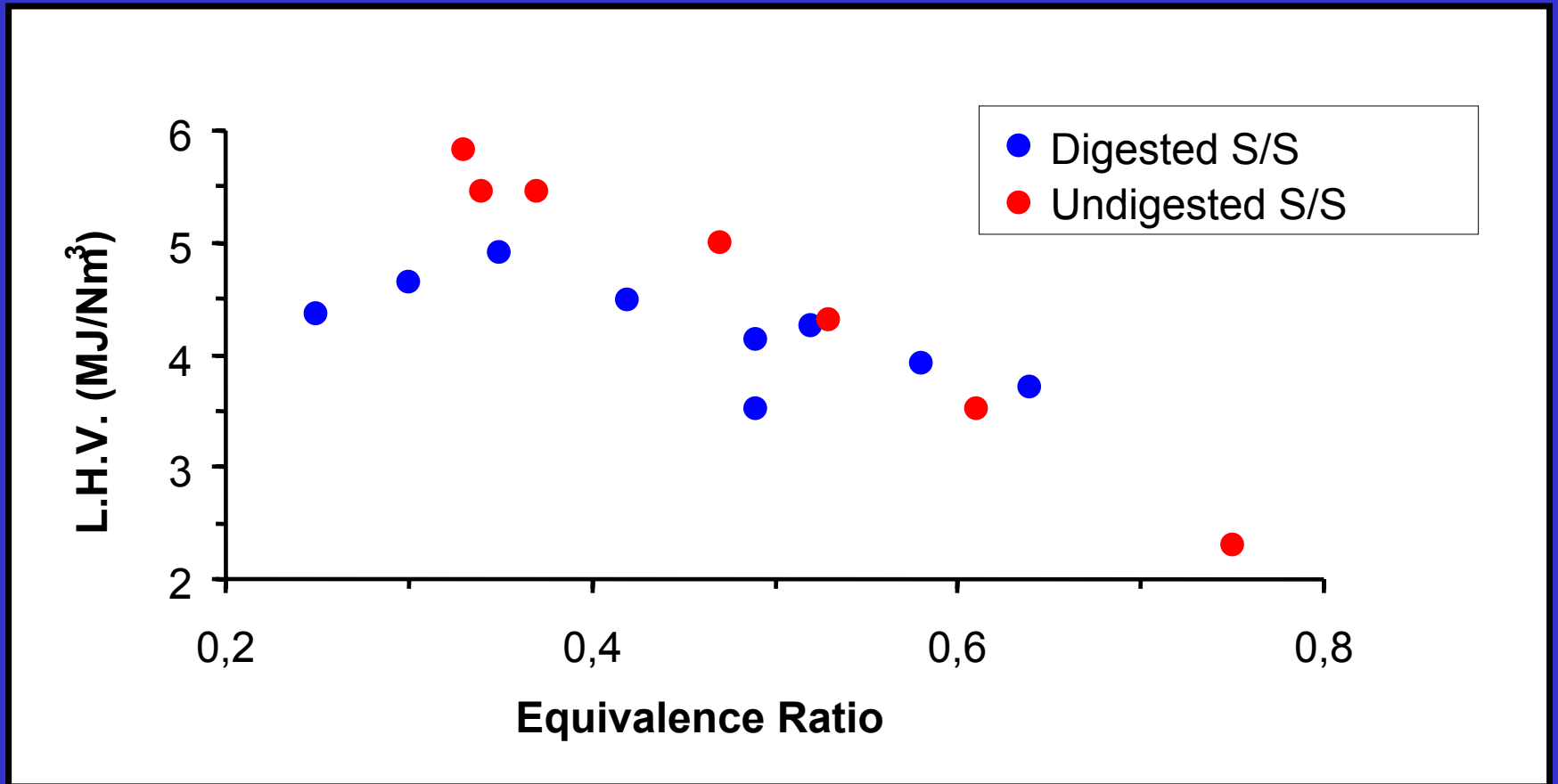


University of Zaragoza

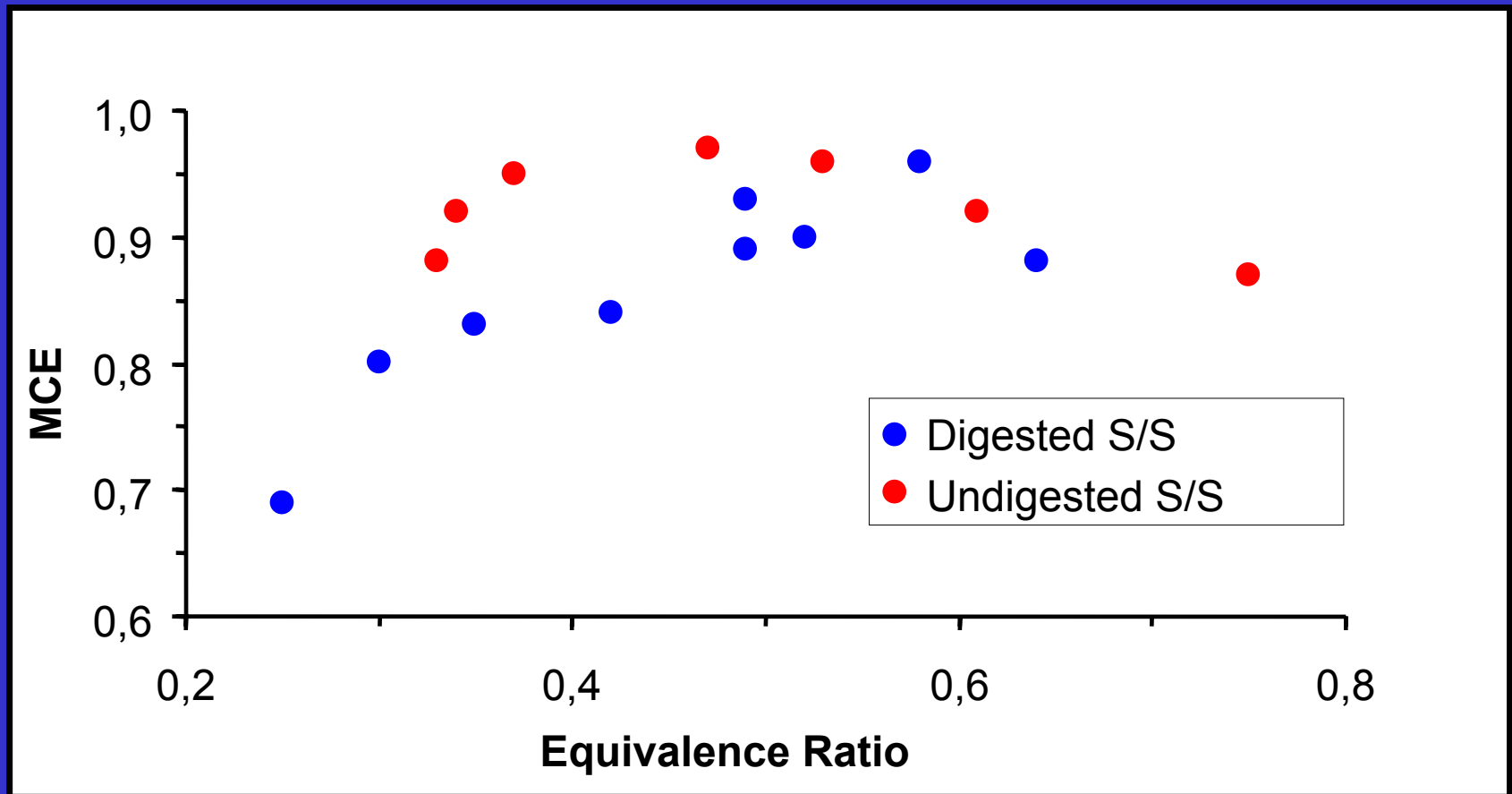
Fixed Bed Gasification Test Programme

- **Extensive programme of trials**
 - **Digested & undigested sewage sludge**
 - **Air to fuel ratio**
 - **Co-firing ratio**
- **Optimum gasification conditions for:**
 - **Minimising slag formation on the grate**
 - **Achieving good fuel gas quality & C to gas conversions**

Fixed Bed Gasification: Fuel Gas Quality



Fixed Bed Gasification: Mass Conversion Efficiency



Fixed Bed Gasification: Summary

- Overall results demonstrated that fixed bed downdraft gasifier technology is a technically feasible option for small scale applications
- Optimum conditions identified for:
 - minimal slag and tar formation
 - good conversion of solid to gas
 - gas quality
- To minimise potential operational problems, co-firing sewage sludge in blends with other fuels such as wood wastes, was recommended

Comparison of Gasification Technologies

Fluidised Bed

Technically
feasible option

Good scale-up
potential

Good operability

In-situ S control

Low levels of tar

Low quality fuel
gas

Co-firing
composted S/S

Spouted Bed

Limited to co-
firing

Good scale-up
potential

Poor operability
on S/S alone

In-situ S control

Low quality fuel
gas

Co-firing Recom^d

Fixed Bed

Technically
feasible option

Limited scale-up
potential

Optimum T°C to
minimise slag
and tar formation

Fairly clean fuel
gas (wet
scrubbing)

Low quality fuel
gas

Co-firing Recom^d.

Fuel Gas Combustion Performance

Performance tests were carried out using a small diesel engine operated on gas generated from the fixed bed gasifier



Diesel Engine

Fuel Gas Combustion Summary

- 34kW generation system adapted to operate on sewage sludge derived fuel gas
- Optimum operating conditions were established
- Reduction up to 94% in diesel fuel consumption
- Efficiency up to 26% (fuel gas energy to electrical power)
- Emissions, mg/m³

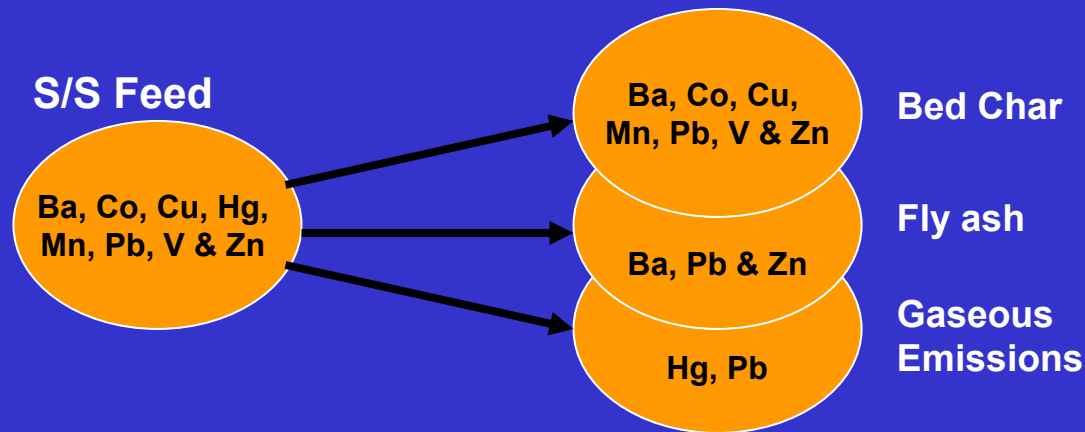
NO _x	120
SO ₂	2
HC	< 2

Environmental Performance

- **Fate of heavy metals and gas cleaning requirements**
- **Ash residue management**

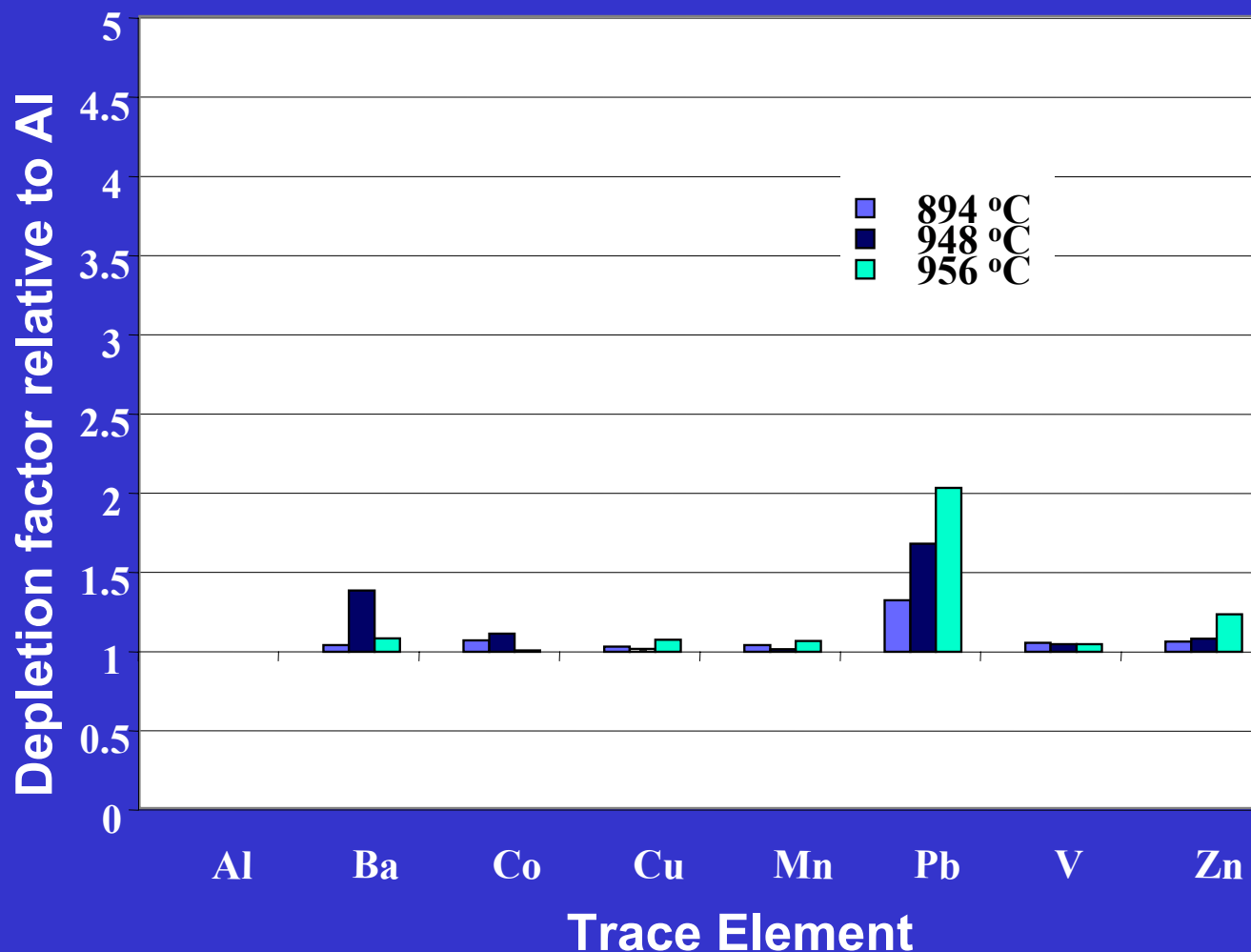
Fate of Heavy Metals

- Elements such as Ba, Cu, Hg, Pb and Zn can be present in S/S at levels which may cause concern for disposal of the ash residues and environmental emissions
- The fate of these elements was investigated and the impact of bed temperature and S/S type determined



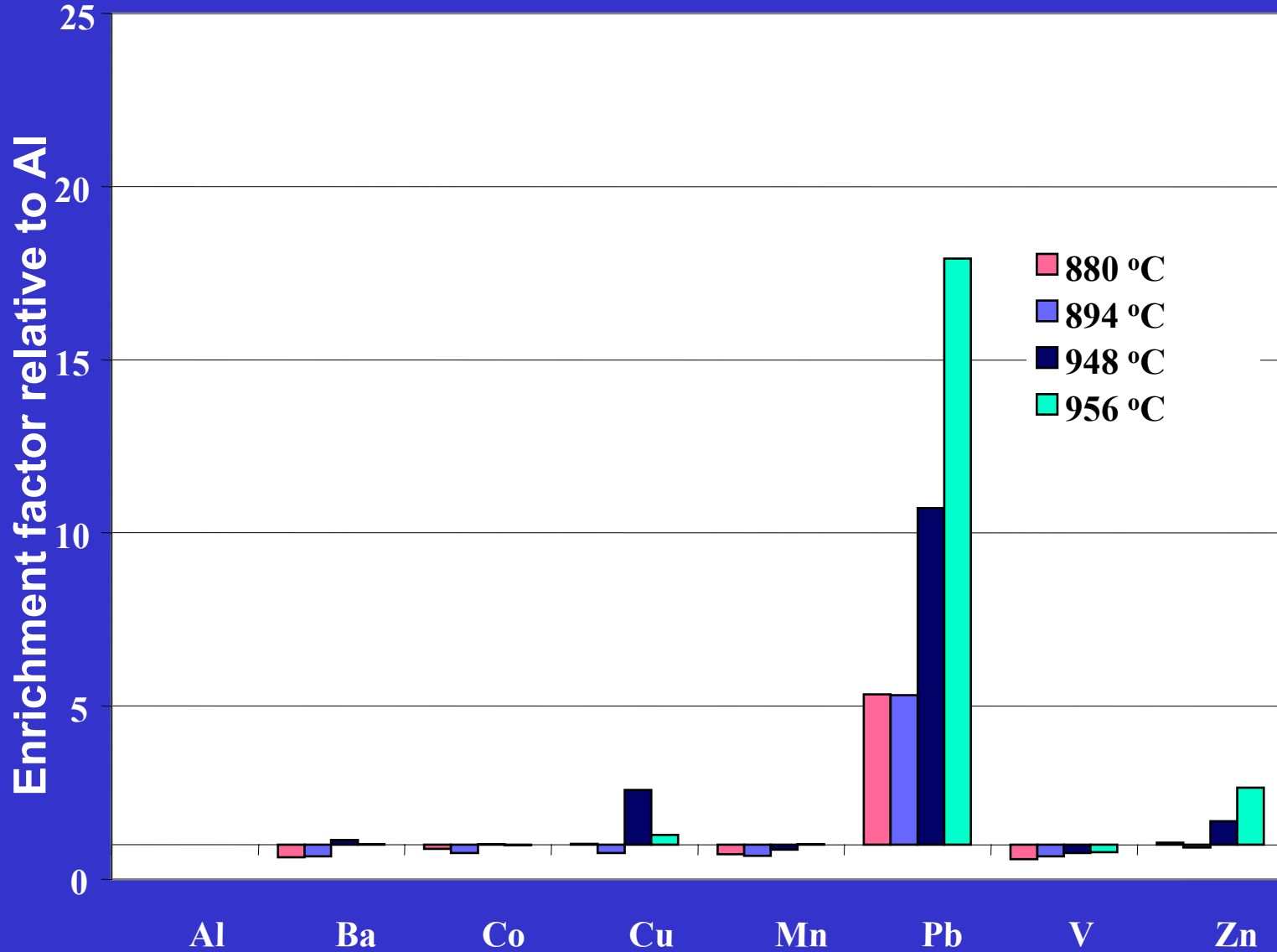
- Thermodynamic equilibrium modelling was used to explain observed behaviour

Bed Depletion for Elements of Concern



Note: Level of Hg in ash residues very low

Fly Ash Enrichment for Elements of Concern



Trace Element

Imperial College

Implications

- **At gasifier temperatures of around 900°C:**
 - **Most of the Hg will be released as gaseous emissions**
 - **A significant proportion of Pb and rather less Zn (& Ba) will be released....enriched on fly ash**
- **Wet scrubbing should be effective for removing all these elements from the gas, with the possible exception of Hg.**
- **An Activated Carbon system for Hg removal may be required.**

Environmental Performance: Ash Utilisation

- **Characteristics of Ash Residues**
 - **Variable**
 - **Relatively high levels of C, S²⁻, and heavy metals**
- **Disposal in near term**
- **General characteristics to identify potential utilisation options**
- **Further testing essential to ensure compliance with technical and environmental requirements and to identify the economic viability.**

Potential Ash Utilisation Options

Direct Use

Applications where residual C can be used beneficially

- **Manufacture of cement products**
- **Ornamental bricks**
- **Lightweight aggregate**
- **Alternative aggregate in asphalt**

Pre-Treated Residues

Pre-treatment techniques incur high processing costs

- **Mineral filler substitute in asphalt**
- **Aggregate in concrete products & flowable fill**
- **Brick manufacture**

Overview I

- **Technically feasible options for transporting, dewatering and drying sewage sludge have been identified**
- **Thermal drying improves sludge quality in terms of CV and pelletising improves handleability**
- **Sludge characteristics are very variable but generally contain high levels of ash, N and heavy metals**
- **Fixed and fluidised bed gasification technologies are technically feasible options for producing low quality combustible gas from S/S for small scale applications**
- **Quality of fuel gas can be improved by co-firing with higher CV waste/biomass fuels**

Overview II

- Sewage sludge derived fuel gas can be used to replace up to 94% diesel fuel in an IC engine
- Emissions of NO_x and SO₂ were relatively low using conventional gas cleaning technologies, however, there may be a requirement for an additional Hg removal system
- Potential ash utilisation options have been identified but in the near term disposal to landfill is the most likely option