

# **BATTERIES IN RENEWABLE ENERGY SYSTEMS – CATEGORIES OF SIMILAR USAGE OF LEAD ACID BATTERIES**

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- **Why to make categories?**
- **Standard evaluation report**
- **Categorization process**
- **Example**

**Goal:** *Introduction to the  
Benchmarking categorization process*



# Why to make categories?

- Categories of similar usage of lead-acid batteries



- Different systems

- Different Operating conditions of batteries in RES vary so greatly that categories of similar operating conditions must be defined!

# Standard evaluation report

- **RES measured time-series data** (different system, worldwide)
- **Minimal data requirements**
- **Internet application ITHESA for processing the data**

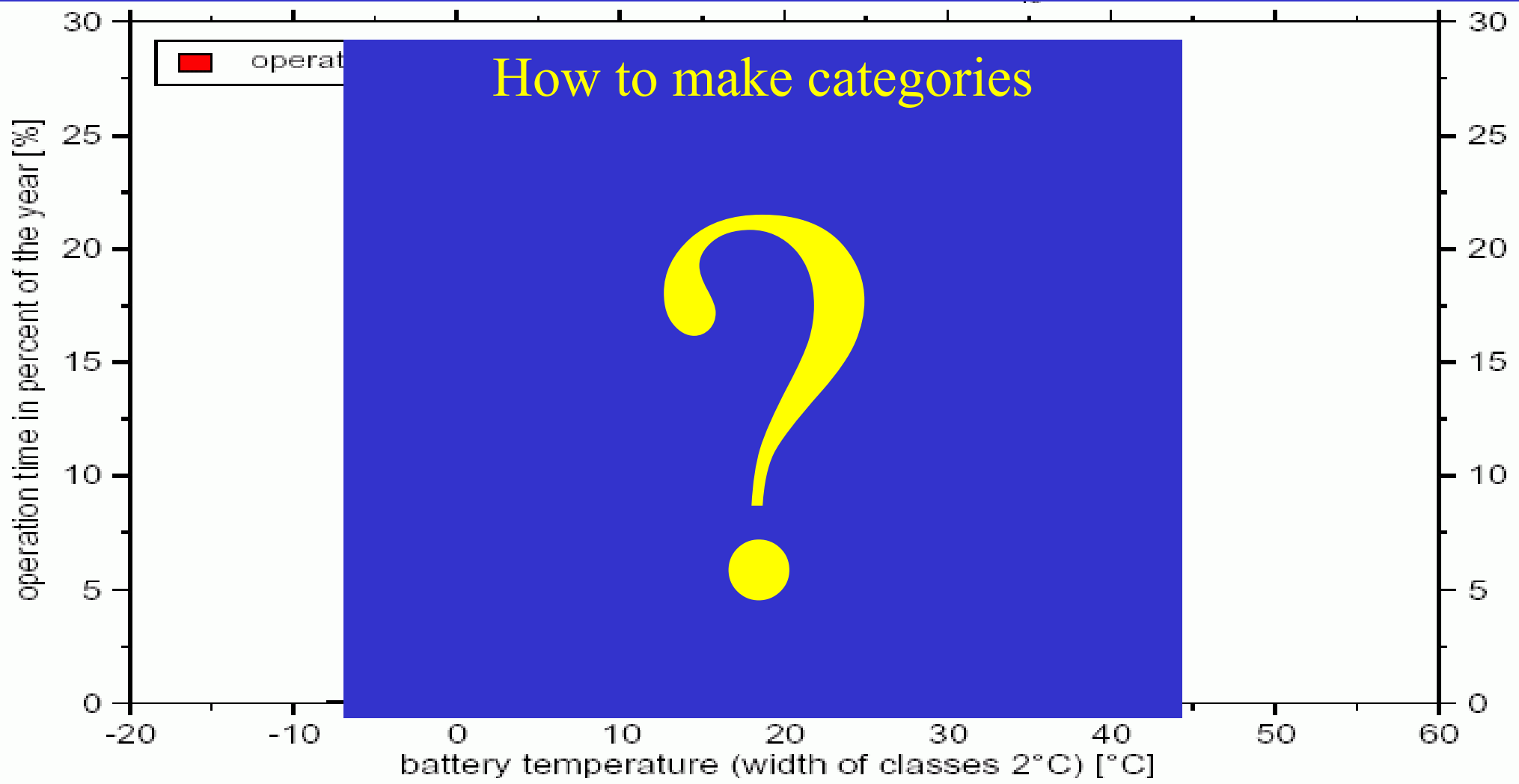
**Input:**

- system description
- data file specification
- uploading measured time series

**Output:** - PDF file with processed measured data, graphical and tabular presentation



# Standard evaluation report



# Categorization process

**Categories of similar operating conditions for batteries.**

**The categorization process is based on measured values from existing RES around the world.**



# Categorization process

Similar operating conditions lead to similar risk for aging mechanisms.

1. Grid corrosion
2. Electrolyte stratification
3. AM hard/irreversible sulfation
4. AM shedding
5. AM degradation
6. Water loss / drying out



# Categorization process

An ageing mechanism risk is given by stress factors.

Thus stress factors were selected to define categories of similar operating conditions.

1. Charge factor
  2. Ah throughput
  3. Highest discharge rate
  4. Average time between full charge
  5. Time @ low SOC
  6. Partial cycling
- Temperature acceleration factor
  - Low battery environmental temperature





# Intensity of the stress factors

**Each stress factor is evaluated with the intensity index:**

**The intensity index is assigned by the means of intensity criteria.**

**Expert knowledge were integrated into the criteria within the project.**



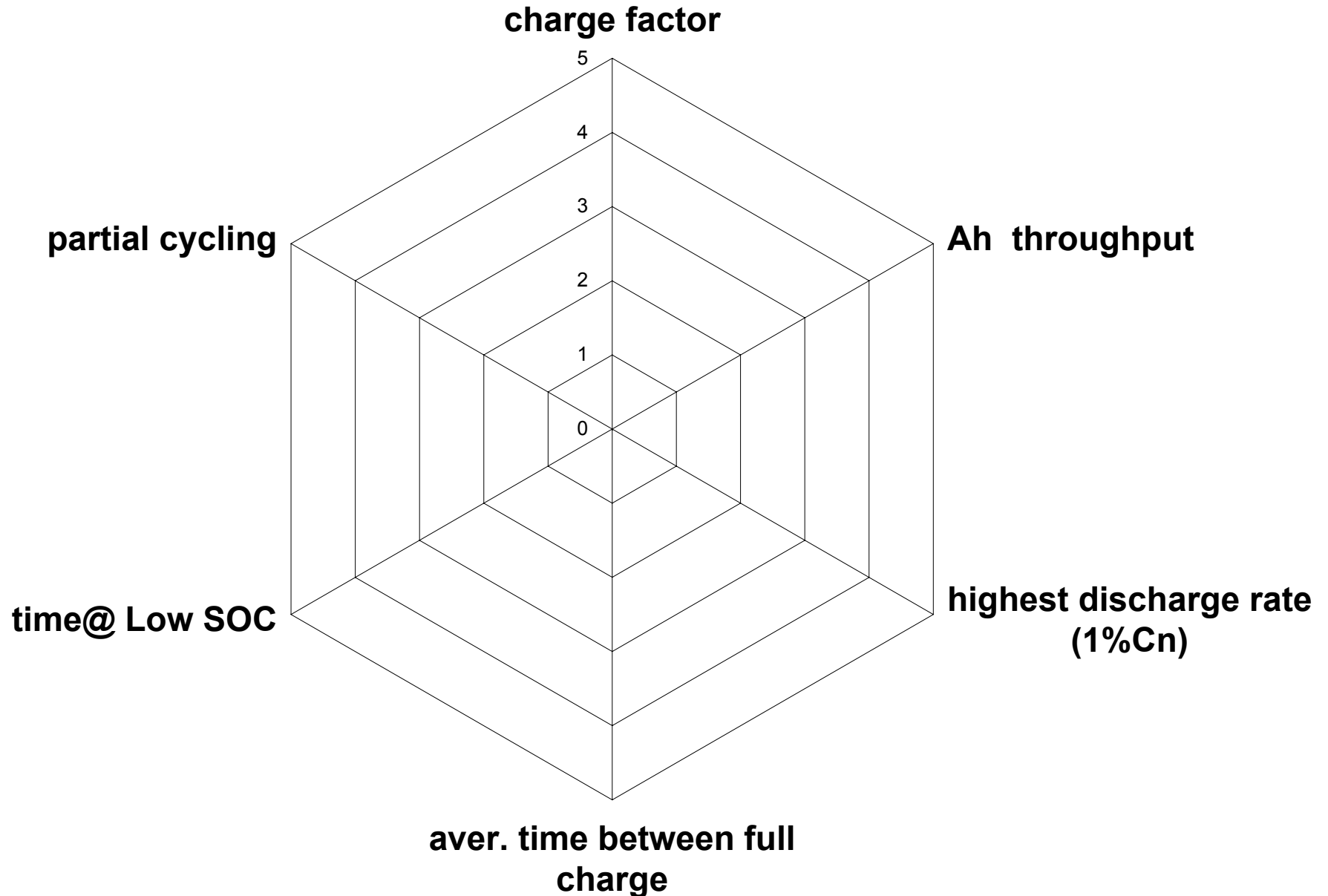
# Stress factors visualization

RES example: intensity evaluated stress factors

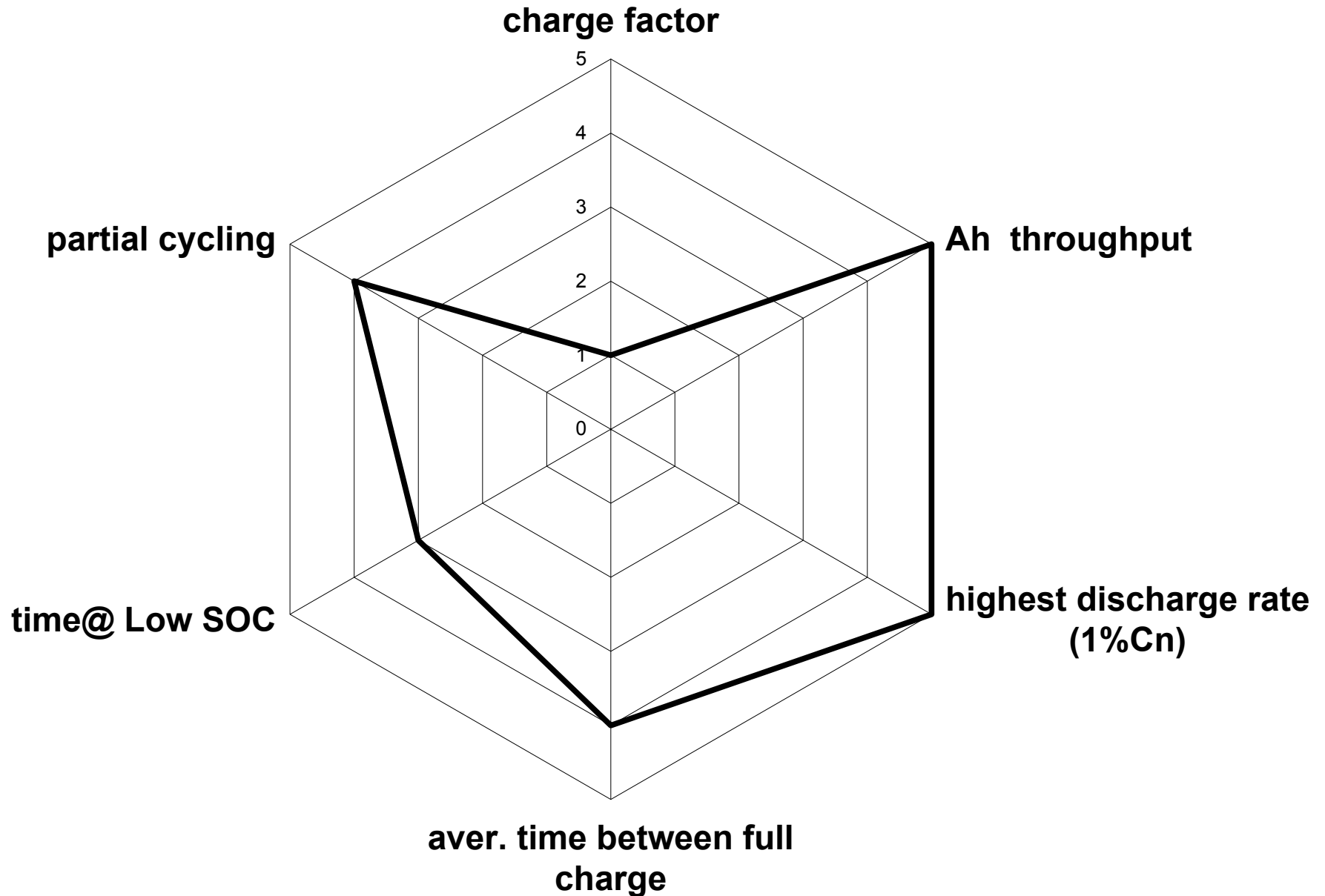
<i>Stress factor</i>	<i>Intensity</i>
<b>Charge factor</b>	<b>1</b>
<b>Ah throughput</b>	<b>5</b>
<b>Highest discharge rate</b>	<b>5</b>
<b>Average time between full charge</b>	<b>4</b>
<b>Time @ low SOC</b>	<b>3</b>
<b>Partial cycling</b>	<b>4</b>
<i>Temperature acceleration factor</i>	<i>3</i>
<i>Low temperature</i>	<i>1</i>



# Stress factors visualization



# Stress factors visualization



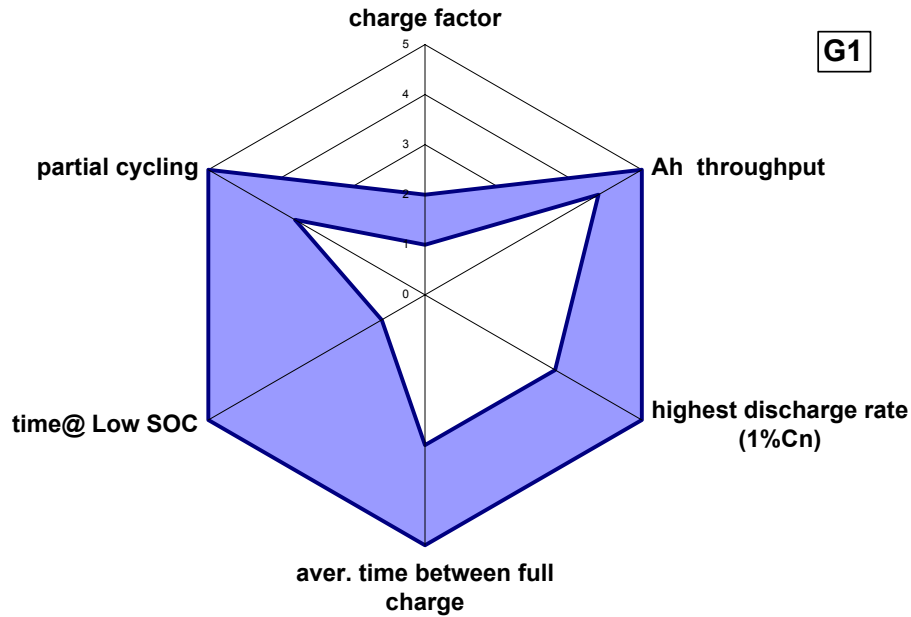
# Determination of categories

**The distribution of the radar plot shapes is used for determination of categories by a visual consideration together with expert knowledge.**

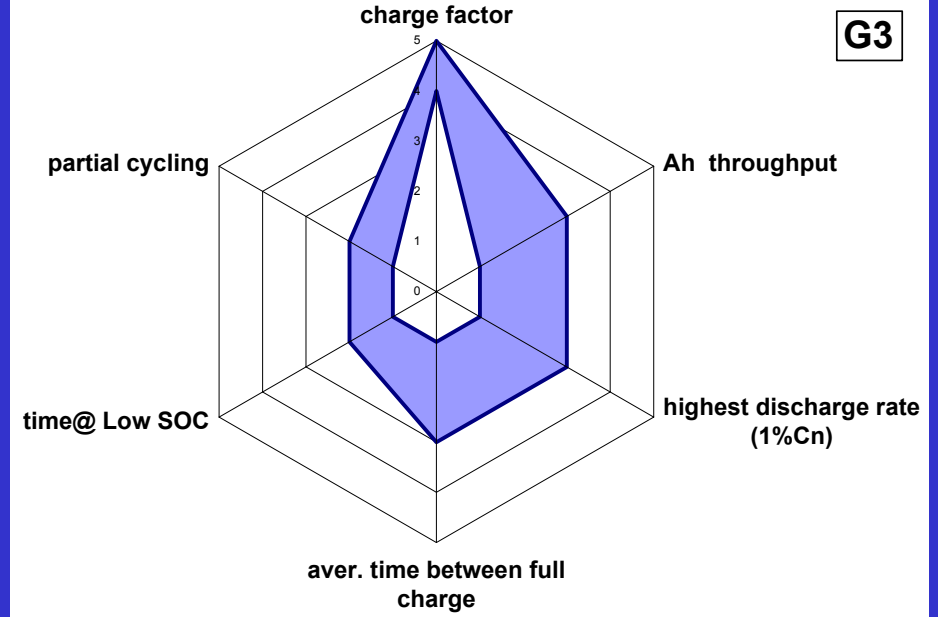


# Determination of categories

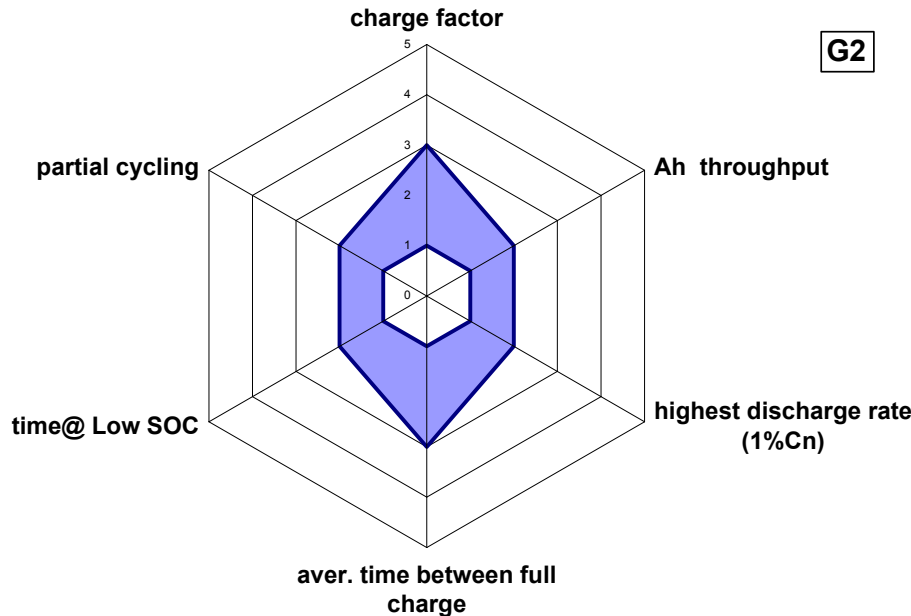
G1



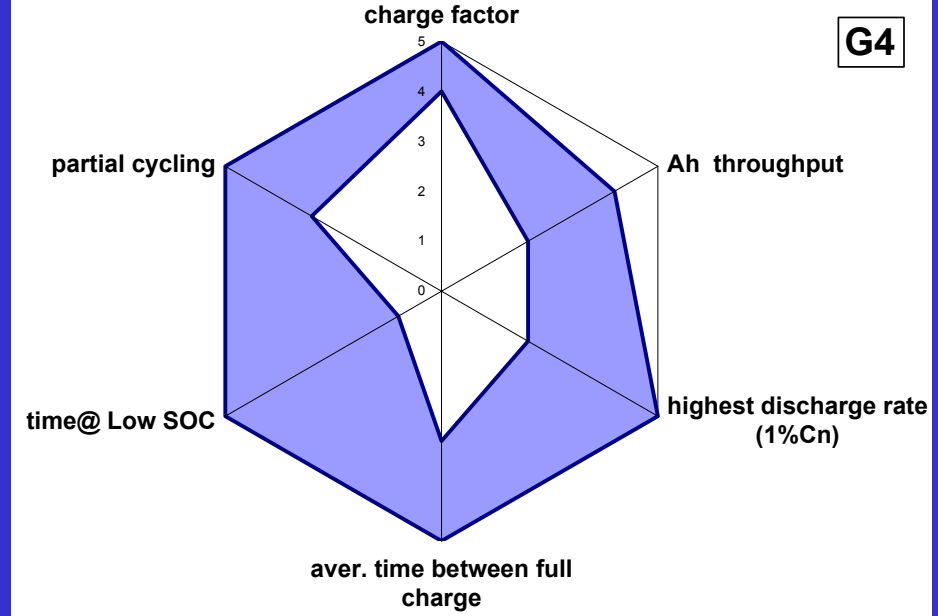
G3



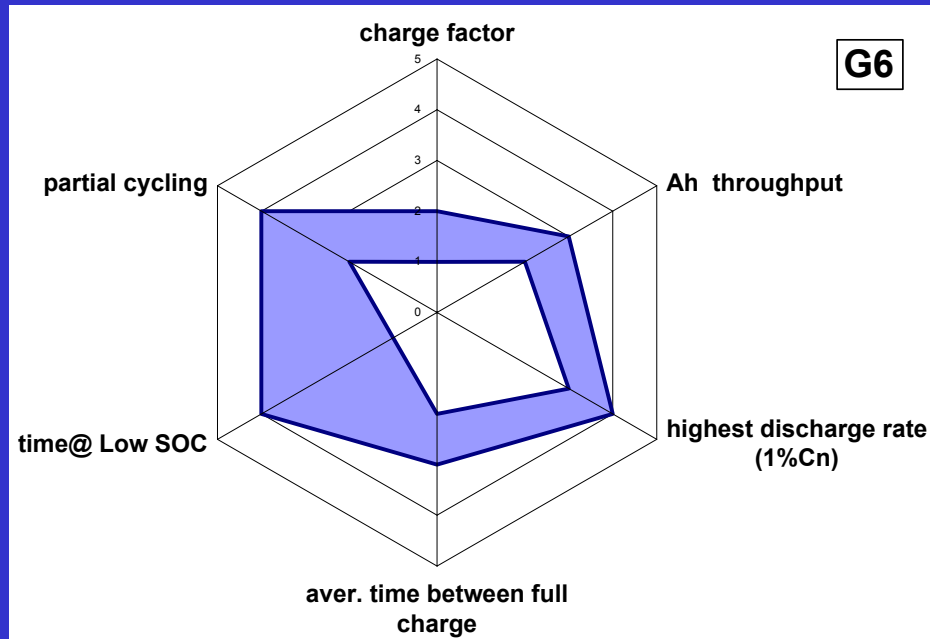
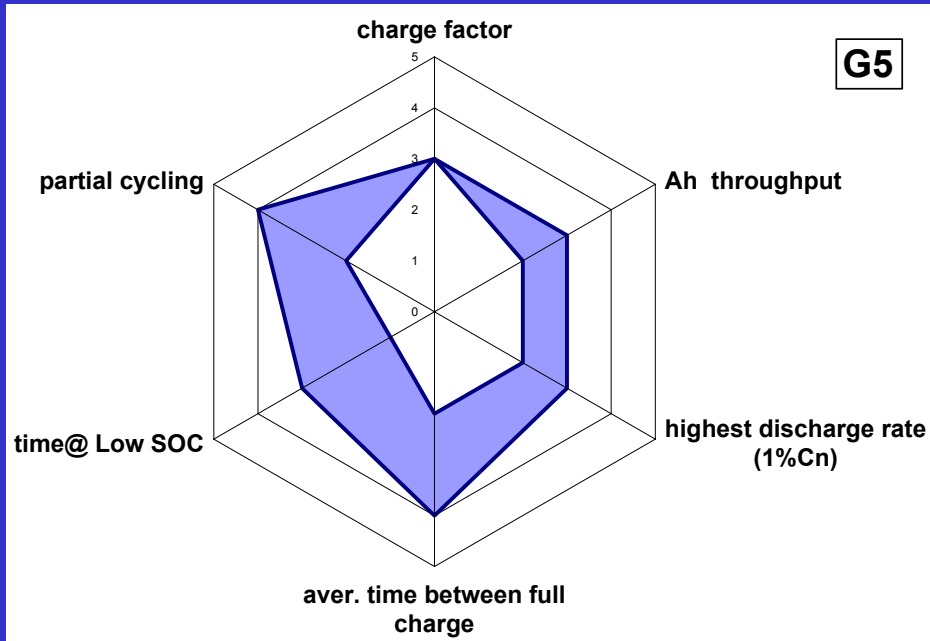
G2



G4



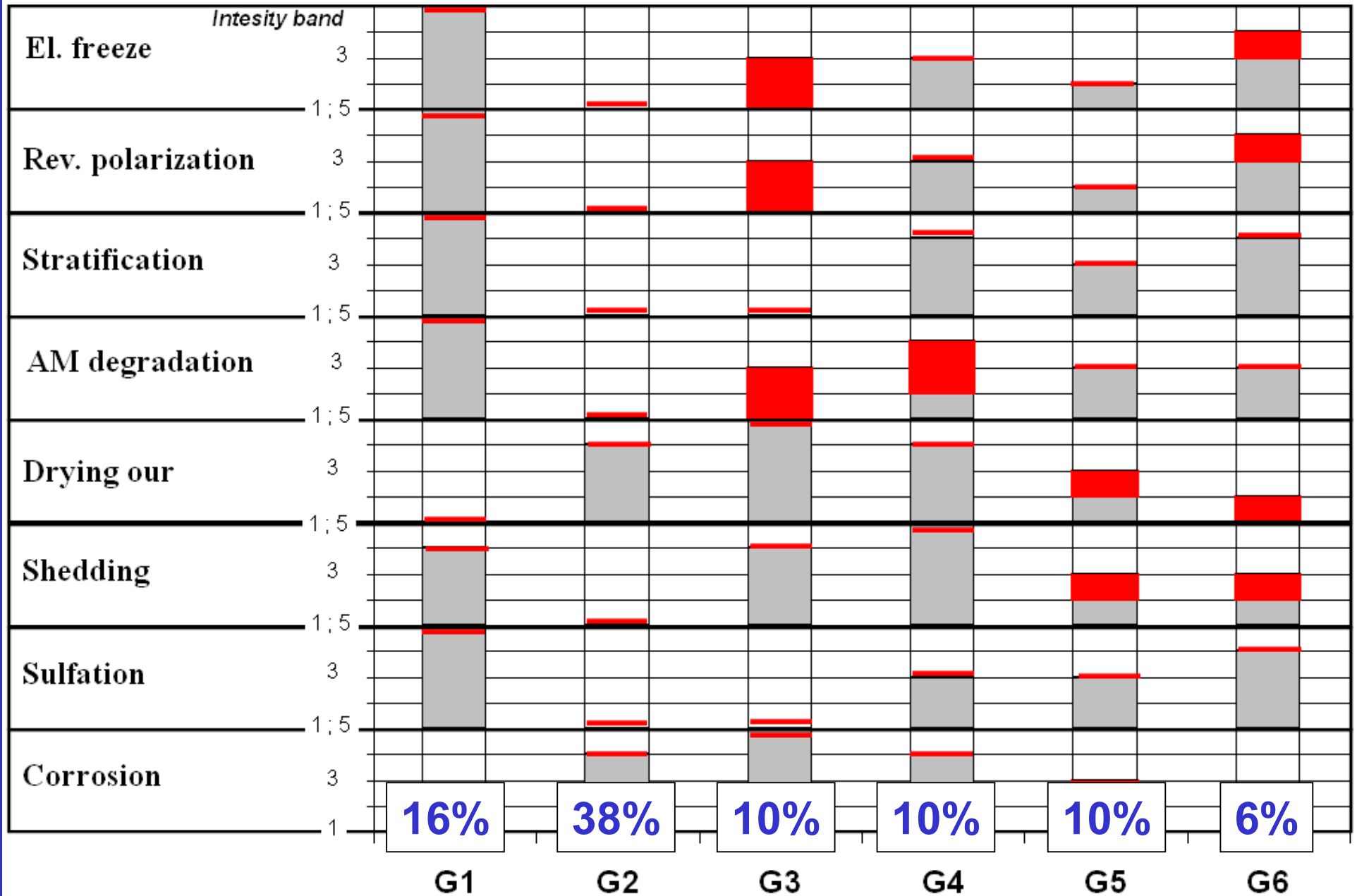
# Determination of categories



## Temperature factors:

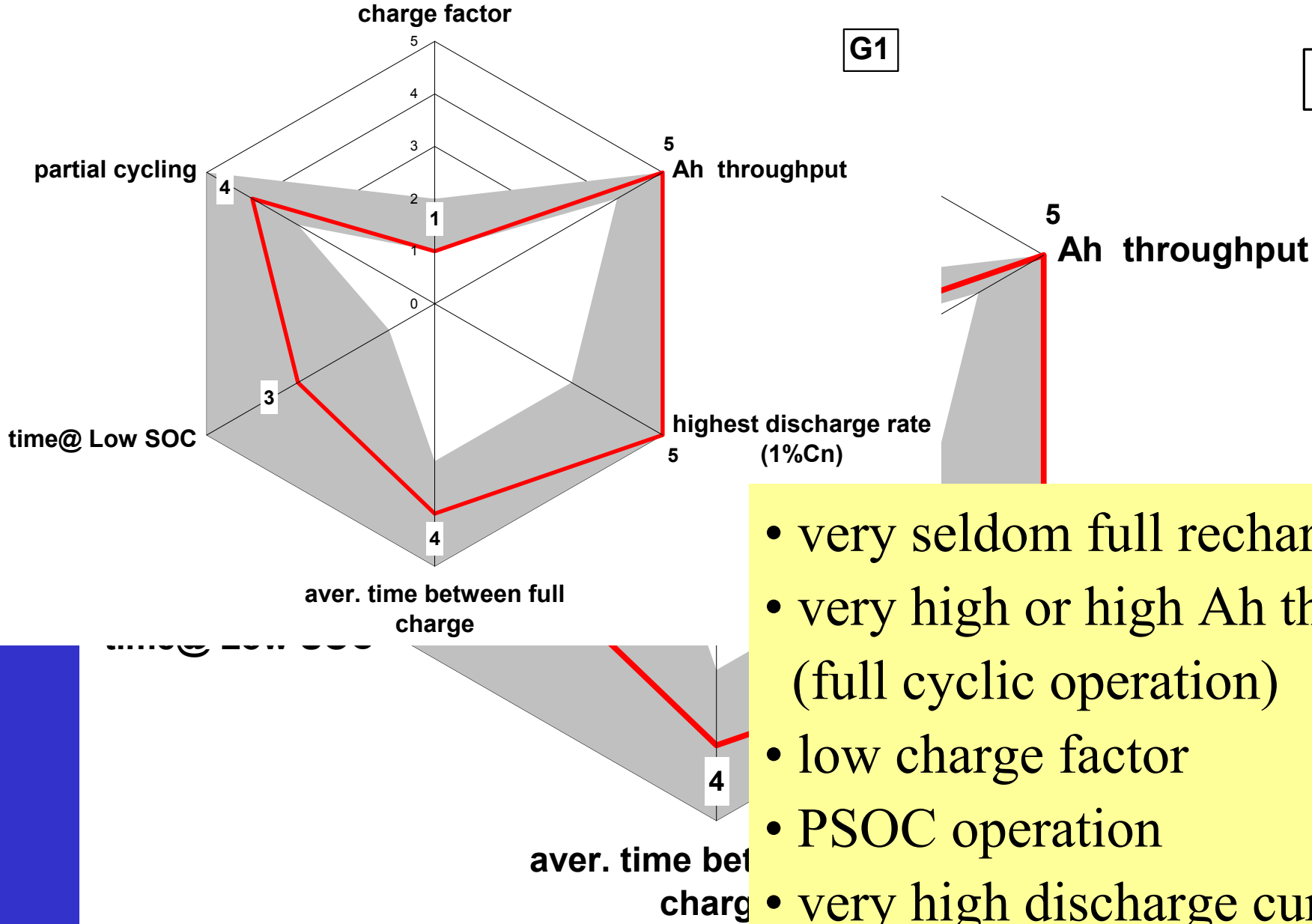
- Temperature acceleration factor
- Low temperature factor

# Risk of aging mechanisms





# Example of category G1



- very seldom full recharge
- very high or high Ah throughput (full cyclic operation)
- low charge factor
- PSOC operation
- very high discharge current rate

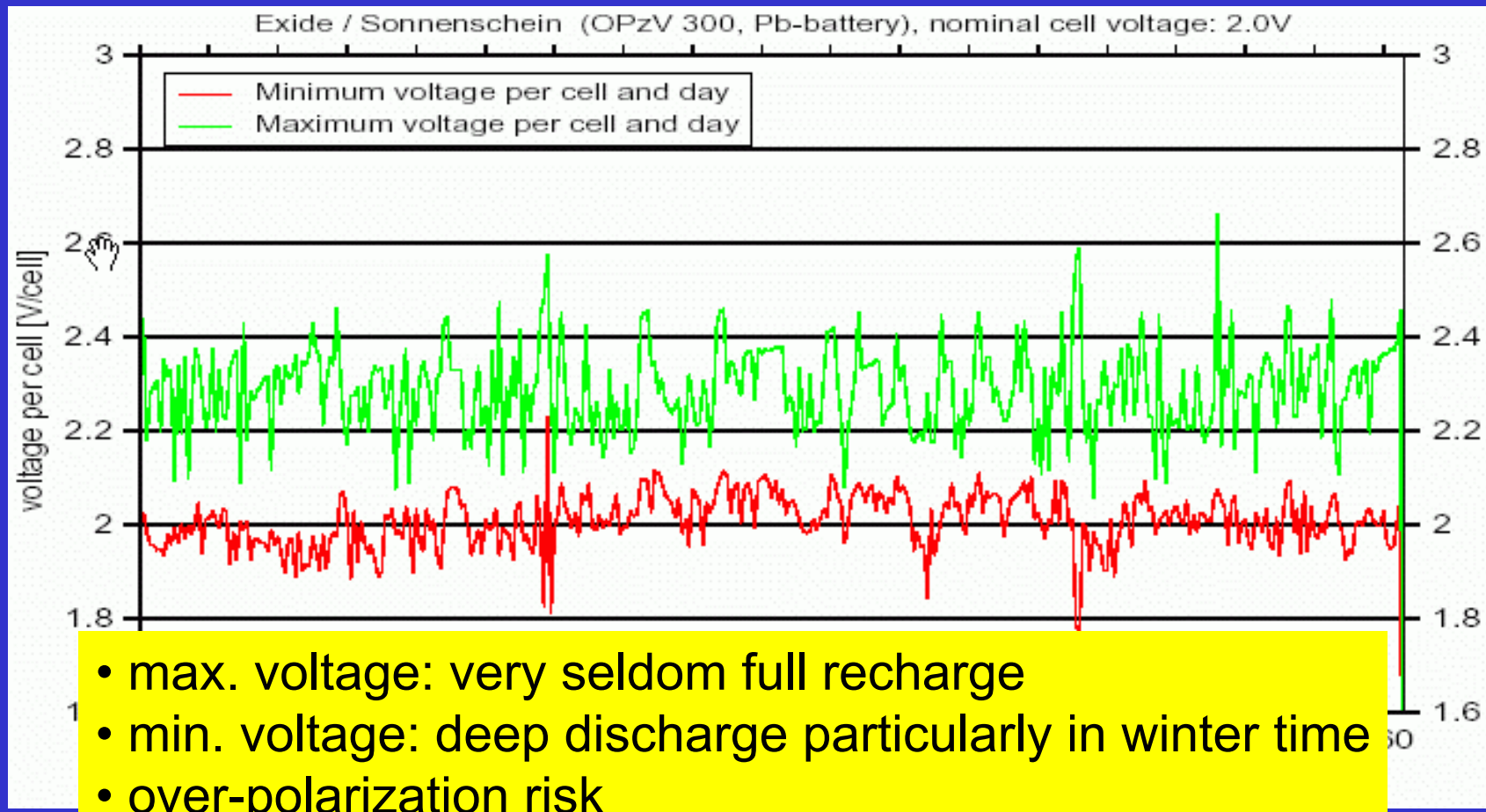
# Example of category G1

Battery: 12V battery 300Ah, single cells, OPzV, gel

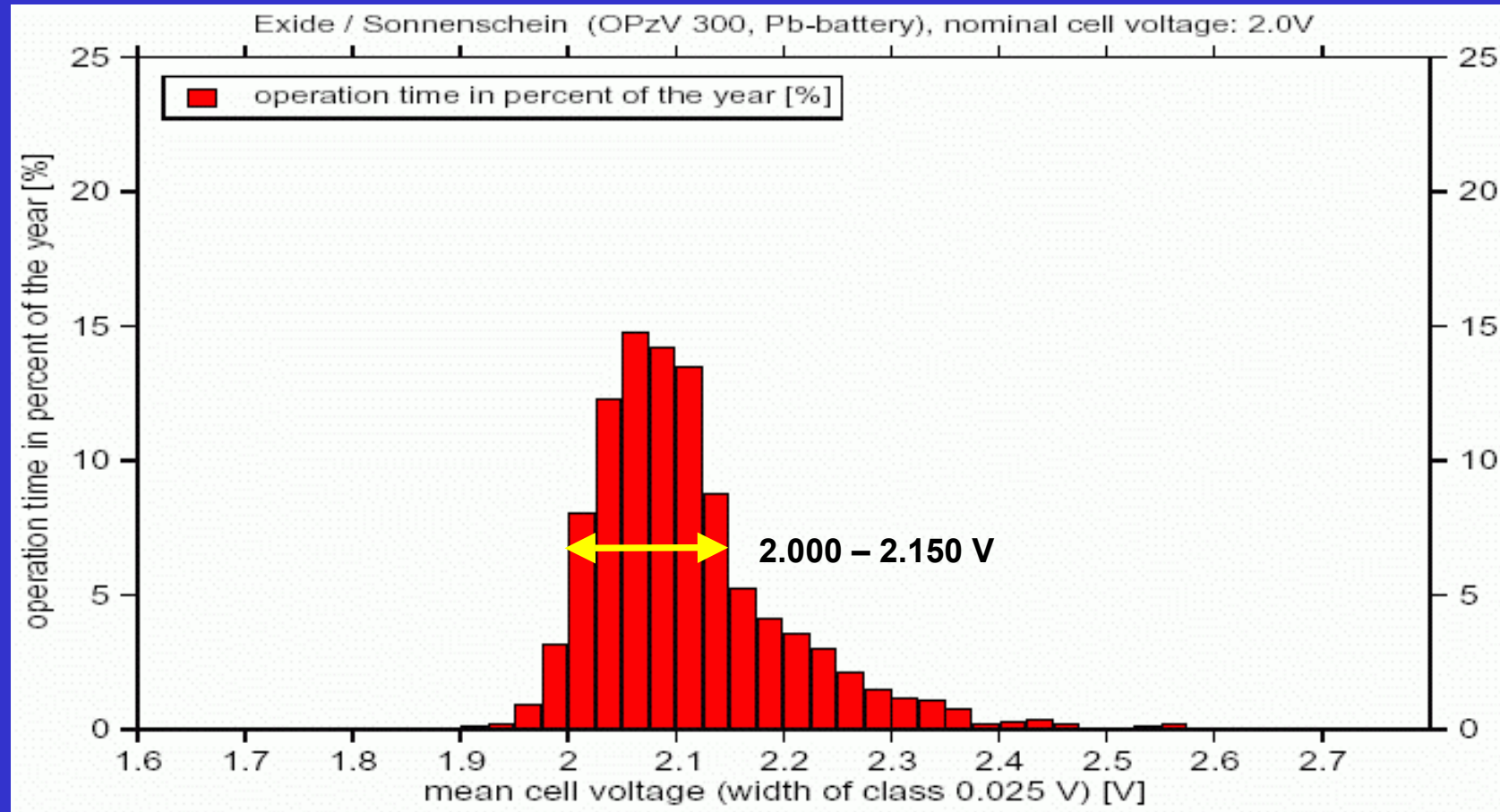
Battery manufacturing: Jan. 98    Installation: 1.4.1998

Monitoring period: 1999

Good thermal insulation

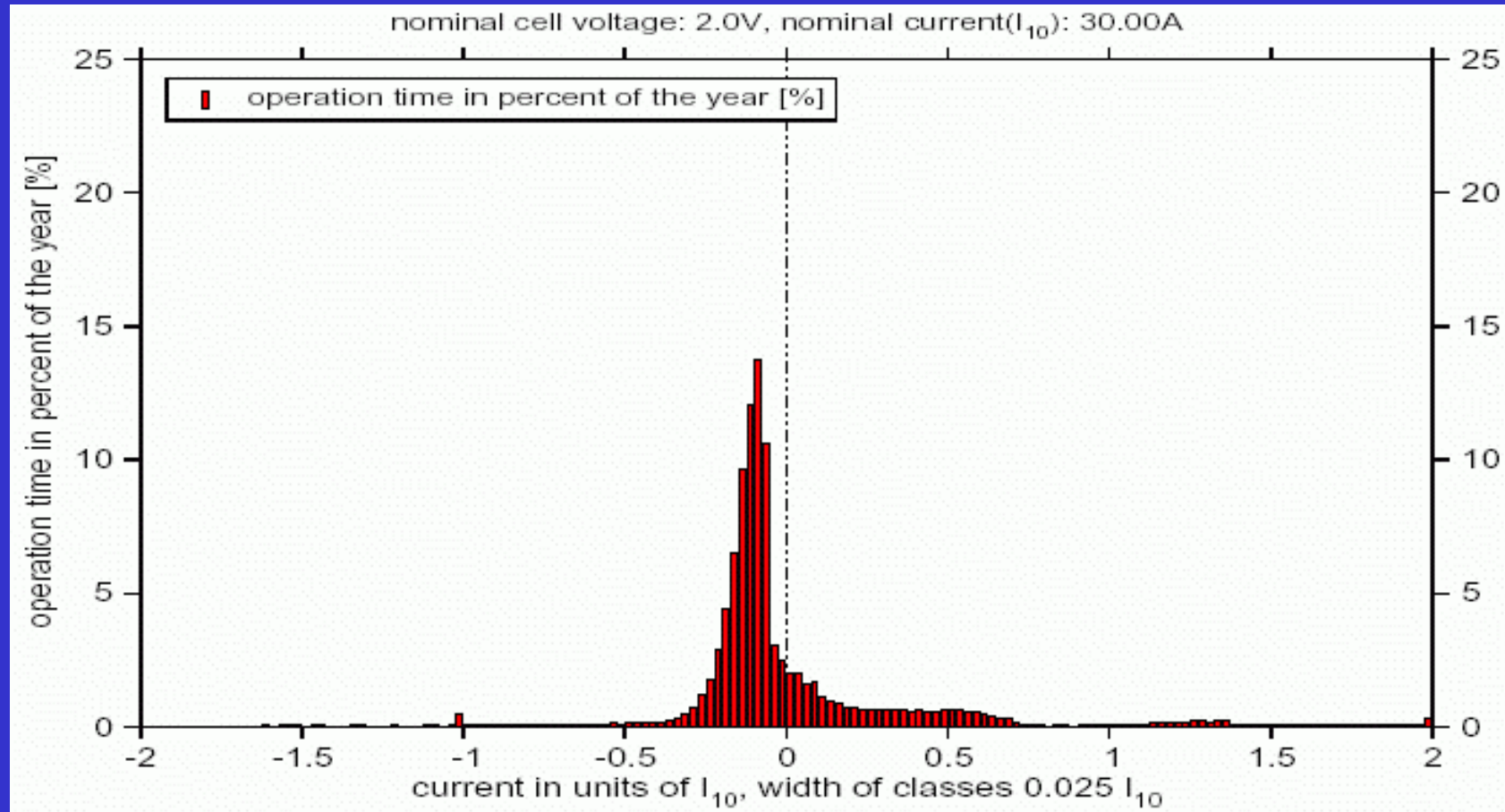


# Example of category G1



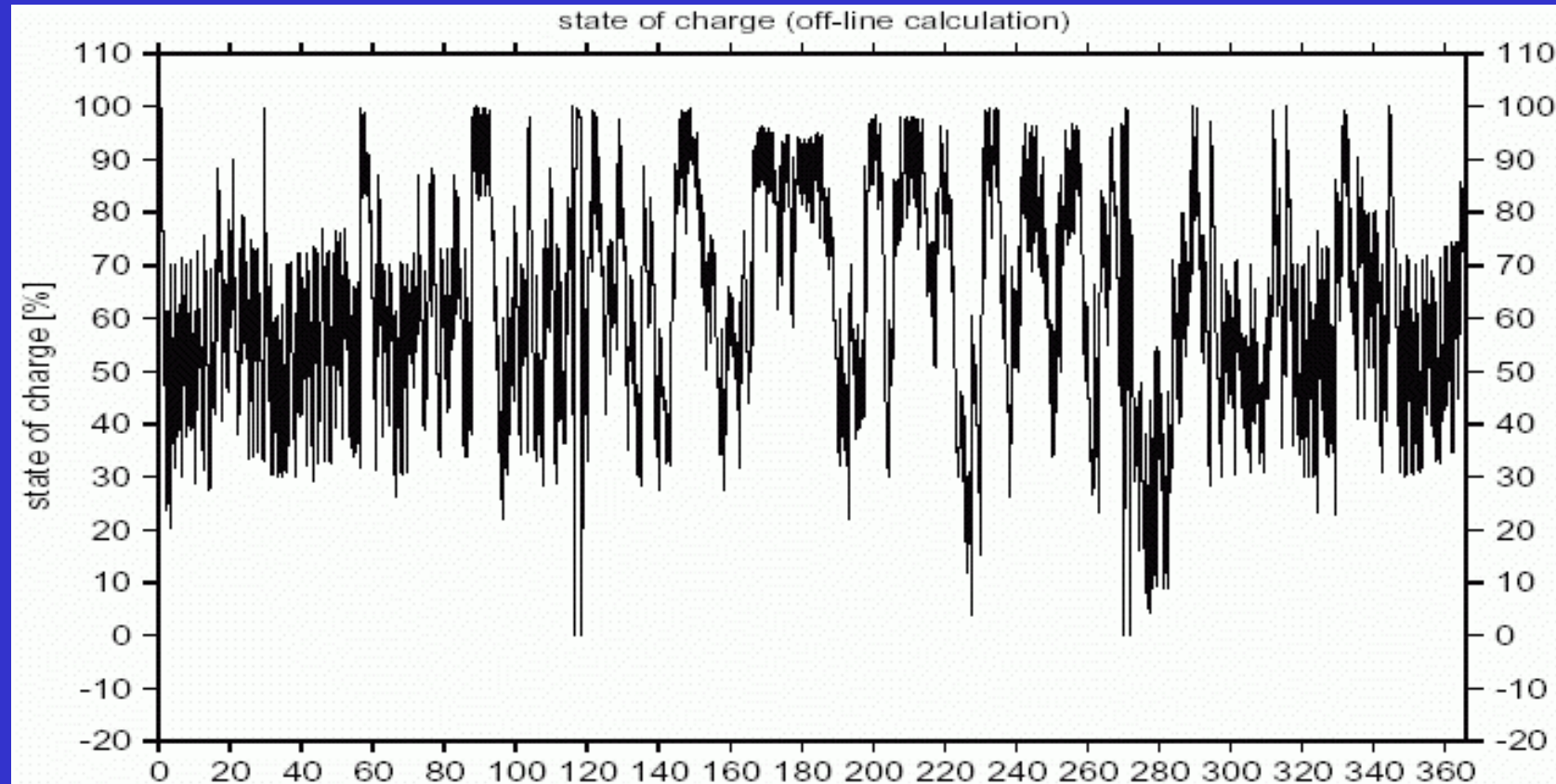
- max. voltage: very seldom full recharge
- min. voltage: deep discharge particularly in winter time
- over-polarization risk
- PSOC operation

# Example of category G1



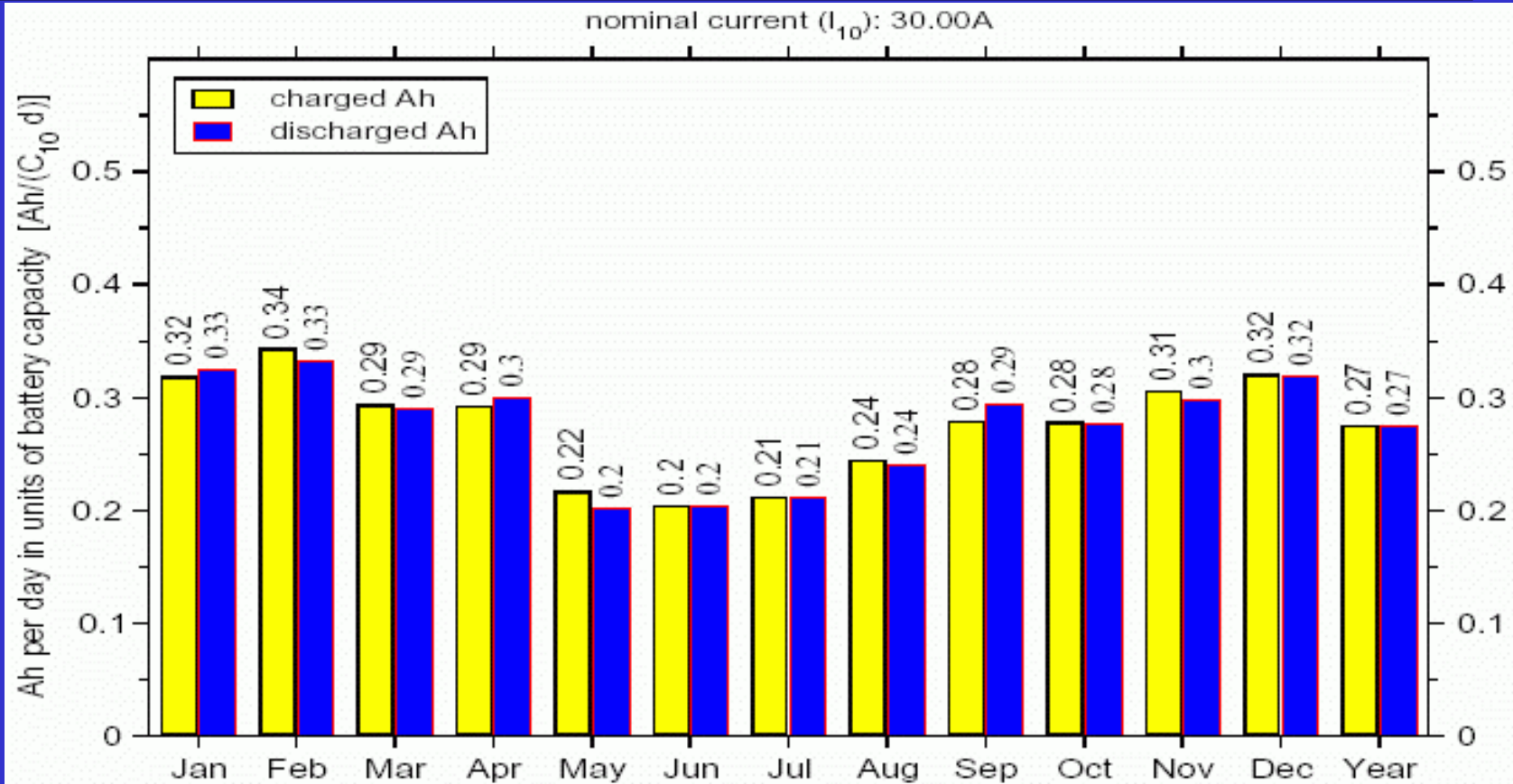
- max. voltage: very seldom full recharge
- min. voltage: deep discharge particularly in winter time
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- PSOC operation
- high power operation

# Example of category G1



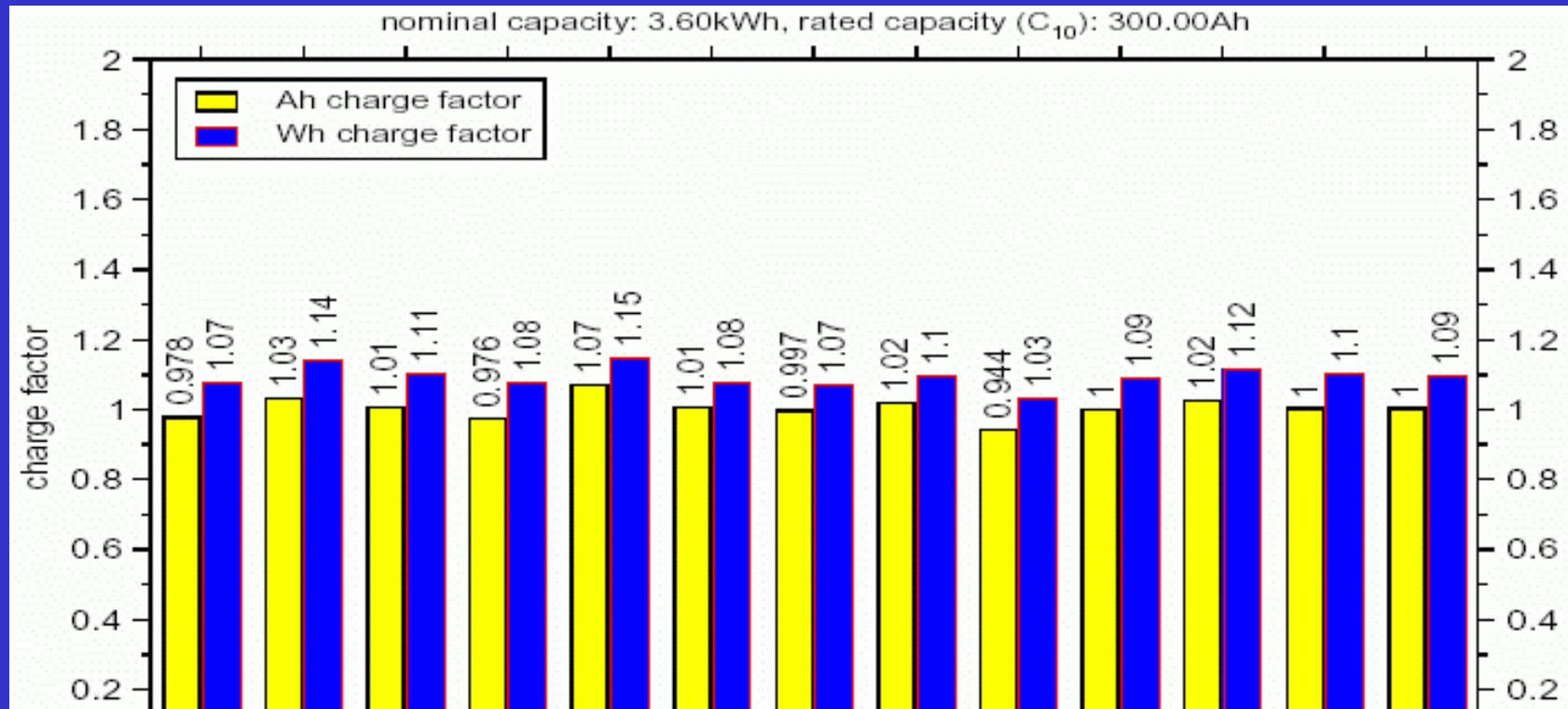
- max. voltage: very seldom full recharge - more frequent in summer
- min. voltage: deep discharge particularly in winter time  $<35\%$  SOC
- over-polarization risk
- PSOC operation
- high power operation
- lower Ah discharge in summer

# Example of category G1



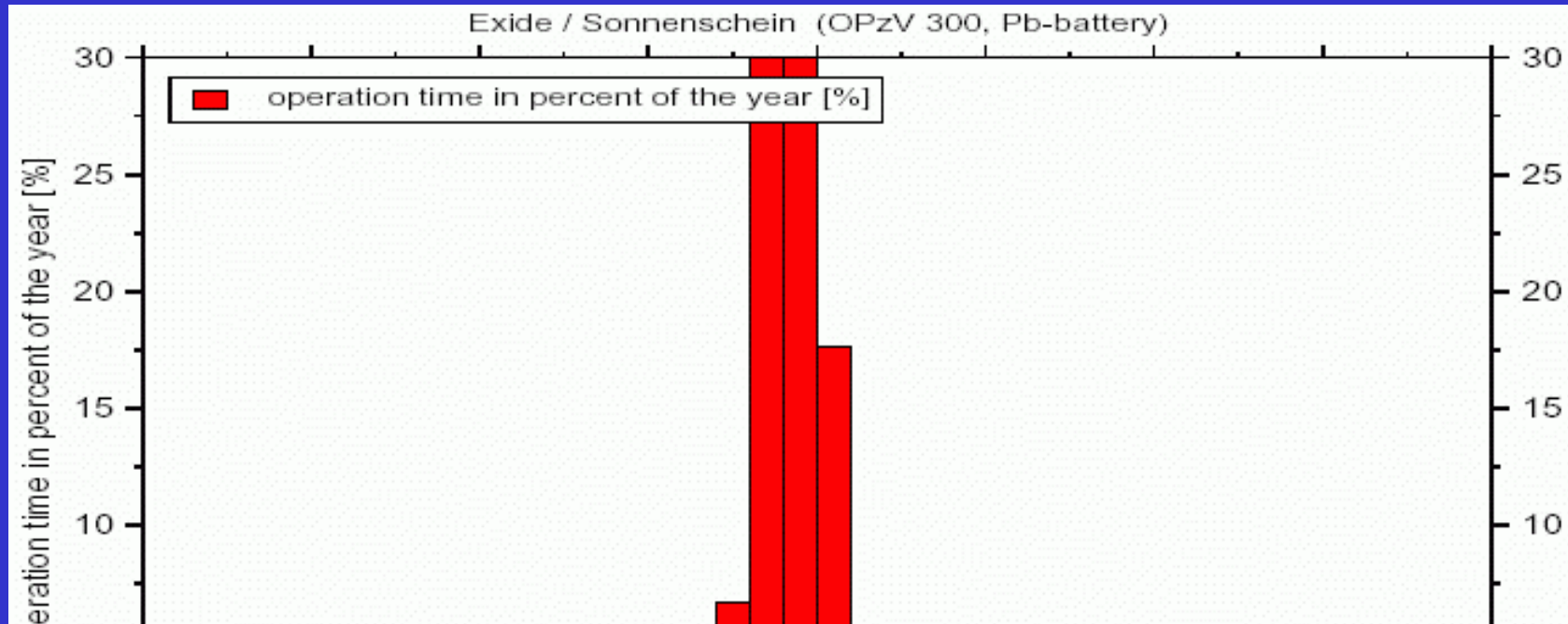
- max. voltage: very seldom full recharge - more frequent in summer
- min. voltage: deep discharge particularly in winter time  $<35\%SOC$
- over-polarization risk
- PSOC operation
- high power operation
- lower Ah discharge in summer -  $21\%C_n$ ; in winter  $\sim 31\%C_n$

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- PSOC operation
- high power operation
- lower Ah discharge in summer -  $21\%C_n$ ; in winter  $\sim 31\%C_n$
- very low charge factor

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- PSOC operation
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- very low charge factor
- optimal temperature, no envir. condition for electrolyte freeze



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- high power operation
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## Very HIGH risk of:

- ⇒ hard/irrev. sulfation
- ⇒ electrolyte stratification
- ⇒ AM degradation
- ⇒ over-polarization risk

## HIGH risk of:

- ⇒ AM shedding







## In low envir. temp.:

Battery heat insulation is important due to

- ⇒ very high risk of electrolyte freeze
- ⇒ very high discharge current



# Conclusion

-  **6 categories were defined**
-  **climatic conditions are considered**
-  **categories have different risks of aging mechanisms**
-  **90% of available datasets could be classified**
-  **categorization can be done by automatic tool**
-  **visualization enables to make recommendation & overview RES system**

# Conclusion

- **New category may be implemented by expert**
- **Missing an existing category due to a lack of data**



**Thank you for your attention!**

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## **Acknowledgement**

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the European Union (project number: ENK6 CT-2001-80576),  
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