

SUMMARY  
OF ENERGY POLICY  
IN THE SECTORS OF  
**RENEWABLE ENERGY SOURCES  
(RES) & ENERGY EFFICIENCY**

MINISTRY OF DEVELOPMENT

Directive 2001/77/EC  
as spur for RES development.

The RES **indicative 20,1%** stake in the  
country's overall electricity output  
in the year 2010

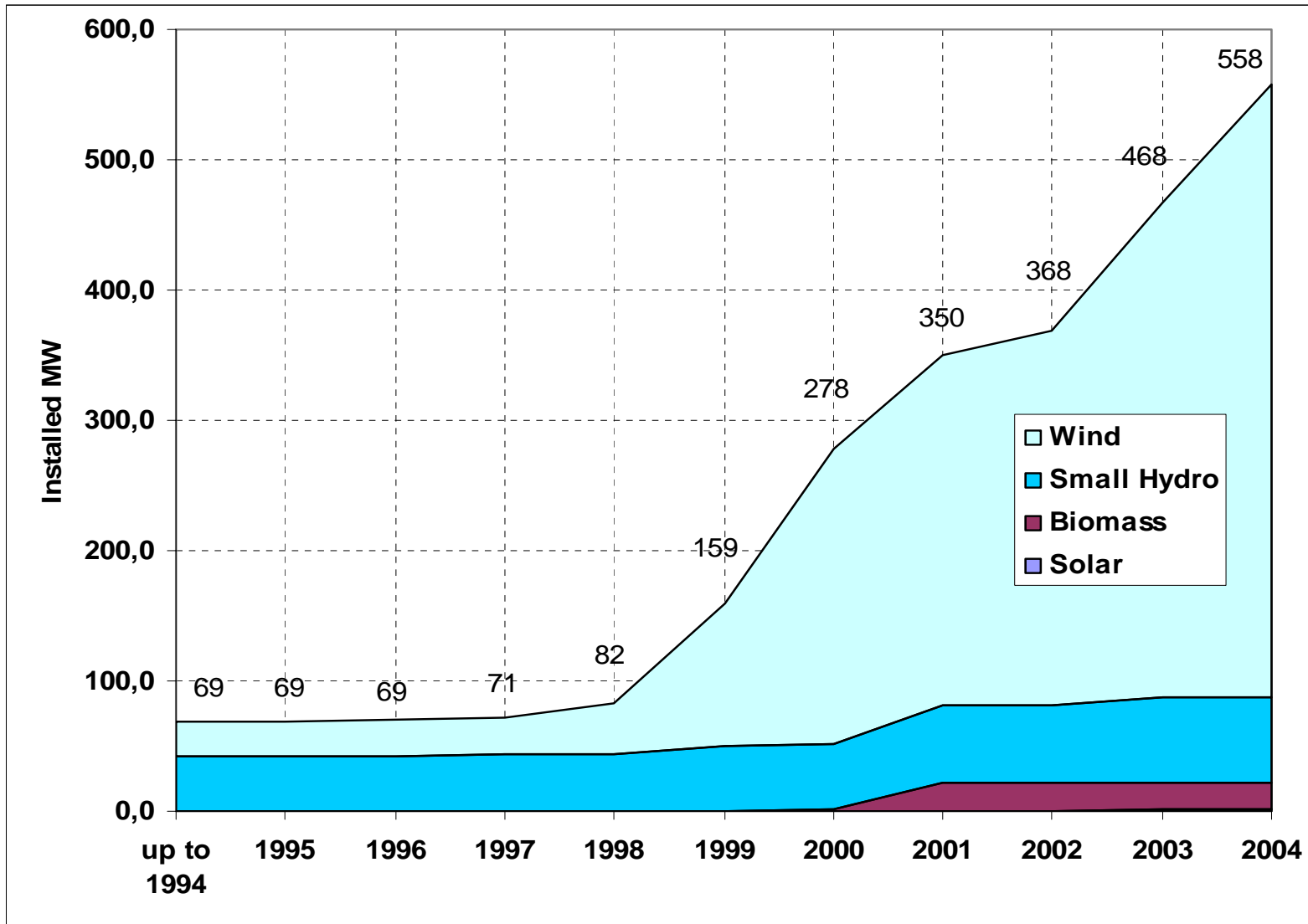
# Basics of Greece's Electricity System in 2003

- PPC generation 52,2 TWh
- customers 6,7 million
- Capacity 12 TW PPC & 0,5 TW other generators

## Energy mix (TWh)

- lignite 31,60
- oil 7,64
- Natural Gas 7,64
- Large-scale Hydros 5,21
- RES 1,20
- Net imports-exports 2,99

# Progress of RES installed capacity each year



# Overview of RES institutional context

- Law 2244/1994: beginning for the effective RES development: **fixed feed-in tariffs for Renewable Energy**
- Law 2773/1999: **emphasis on the priority access to the grids** – introduces a fee of 2% on the proceeds of renewable energy sales for the benefit of local government organizations
- Law 2941/2001: **a breakthrough in the licensing process**

# Latest developments...

## **Law 3175/2003**

- establishes for the first time a comprehensive set of rules for the rational use of **geothermal energy** – the probable potential of the whole country exceeds 500 MW
- enhances the liberalization of the electricity market
- introduces shortened and simplified procedures for the reinforcement and extension of power lines to serve RES deployment

## **Revision – update of the Regulatory Framework**

# System Operator

By virtue of P.D. 328/2000 the System Operator was established to operate, develop, and maintain the Greece's power transmission system and its interconnections with other systems for the purpose of supplying power to the country in an adequate, safe, effective and reliable way

PPC acts as Operator of the grids of the autonomous islands not connected to the mainland's interconnected system

# Energy Efficiency

Three Ministries formulate energy policies in their respective sectors

## Regarding Ministry of Development...

### **Buildings Sector**

(A regulation for the rational energy use and energy conservation in buildings (KOXEE) is being prepared which will establish minimum energy standards, classification, energy audits, etc.)

### **CHP**

### **District Heating**



# **Public Support**

## **Operational Programme for Competitiveness**

(Receives financing from the 3rd Community Support Framework)

**1,02 billion €, provides financing 30-50% of the eligible cost**

**RES & CHP 930 MW – electricity production 3,4 TWh**

## **National Funding Law 2601/1998**

**grants public financing up to 30% of the eligible cost**

**RES & CHP 600 MW until 2010**

## **Advantageous fixed feed-in tariffs**

**for electricity produced by RES and through CHP**

# The era after the end of capital subsidies...

- It is taken as granted that feed-in tariffs along with lack of competition among RES will sustain in the far future to offset any decline of the capital subsidies regime
- Wind Power: velocities  $> 8\text{m/s}$  support viable investments

**Thank you very much  
for your kind attention**

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**Conférence MEDNET**

**Athènes, 31 mars 2004**

**LA MAÎTRISE DE L'ENERGIE EN TUNISIE  
SITUATION & PERSPECTIVES**

**Troudi Valeria**



## **PLAN DE L'EXPOSE**

- ☞ CONTEXTE ET ENJEUX;**
- ☞ PRINCIPALES ORIENTATIONS ;**
- ☞ PRINCIPALES REALISATIONS ;**
- ☞ EVALUATION DES ACTIONS ;**
- ☞ PROGRAMME D'ACTION.**



## CONTEXTE ENERGETIQUE TUNISIEN

- ➡ Des ressources énergétiques limitées;
- ➡ Un accroissement continu de la demande d'énergie;
- ➡ Une politique de maîtrise de l'énergie depuis les années 80;
- ➡ Une volonté politique de promouvoir le secteur de la maîtrise de l'énergie;
- *Les décisions Présidentielles du 3 mai 2001.*
- ➡ Un intérêt croissant pour la protection de l'environnement.

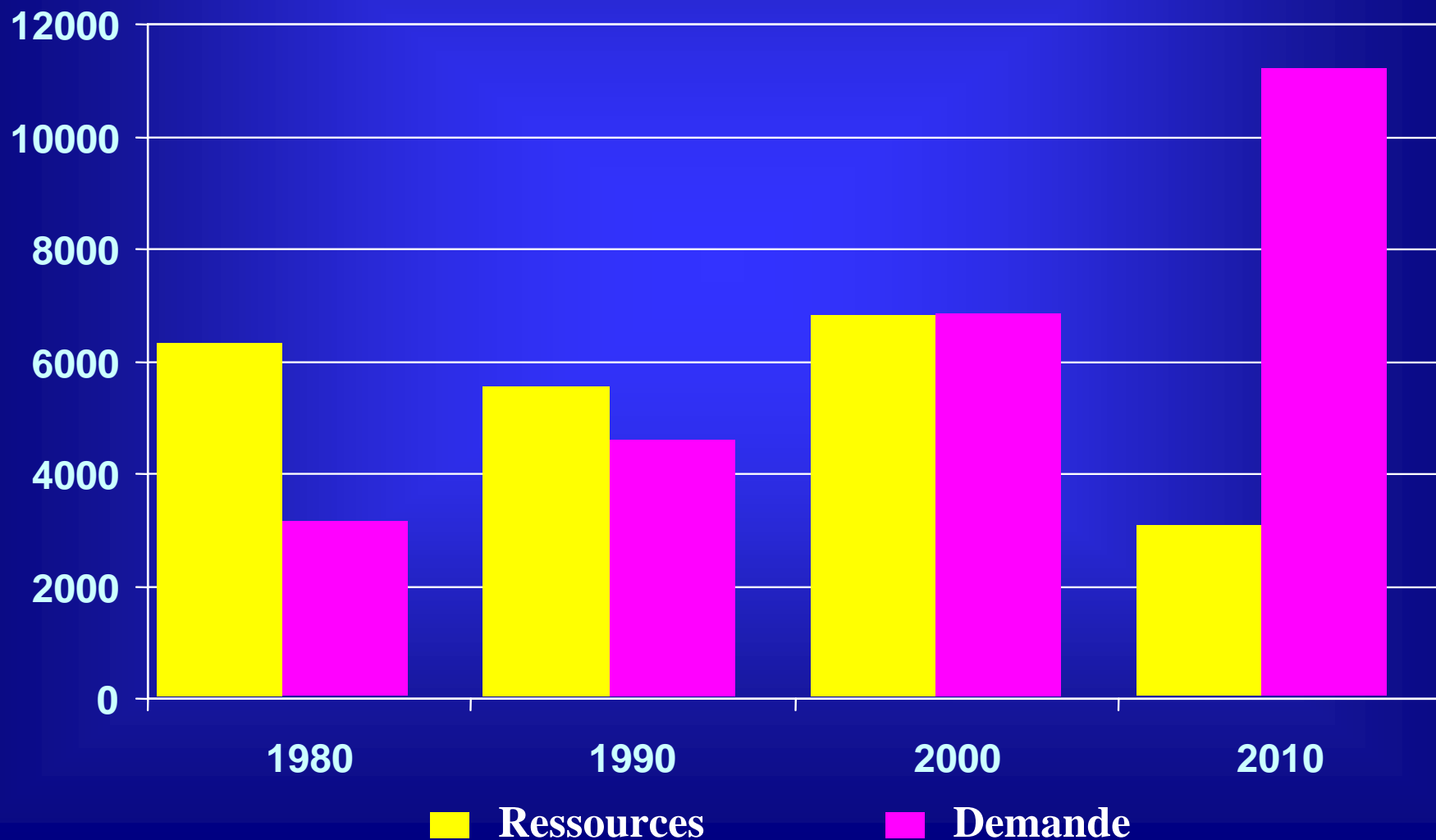


## LES ENJEUX

- ➡ **Améliorer le bilan énergétique et la balance des paiements;**
- ➡ **Satisfaire la demande énergétique au moindre coût;**
- ➡ **Permettre l'accès de l'énergie aux populations rurales des zones isolées;**
- ➡ **Réduire les émissions polluantes dues à la consommation de l'énergie.**



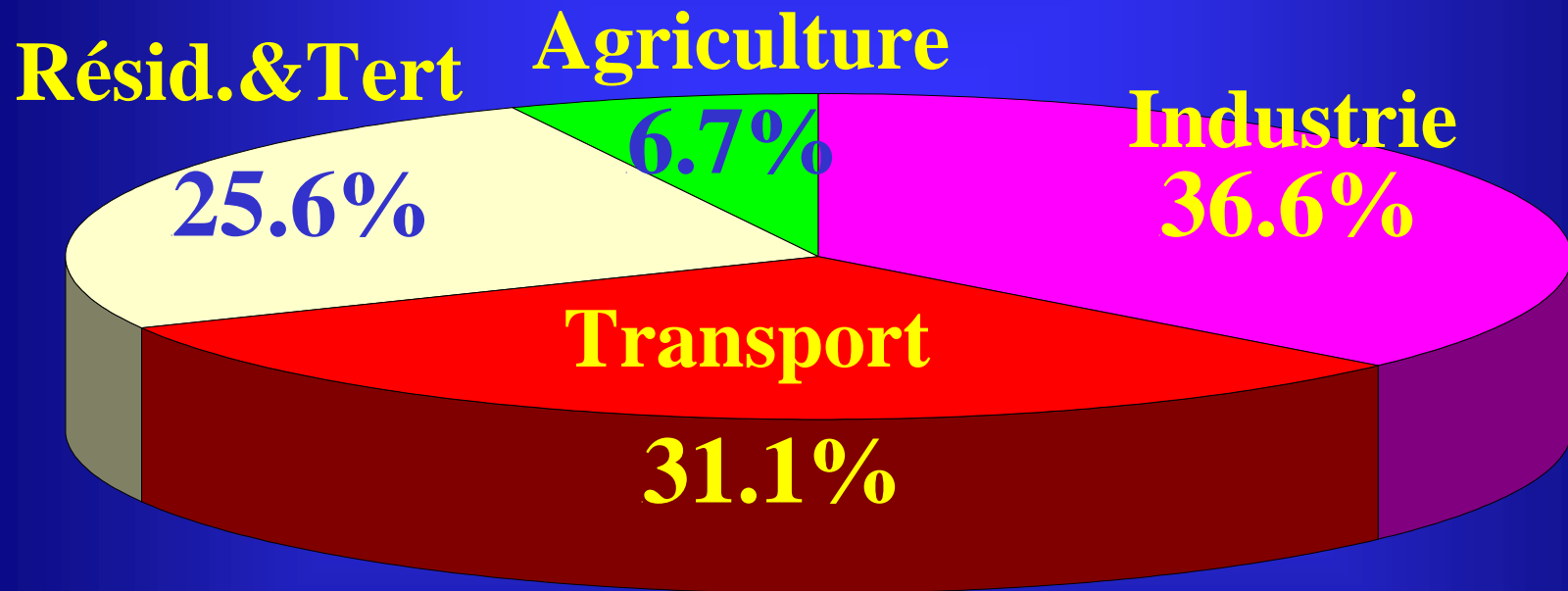
# EVOLUTION DE LA DEMANDE D'ENERGIE PRIMAIRE (ktep)







# STRUCTURE DE LA CONSOMMATION PAR SECTEUR ( 2002 )





## PRINCIPALES ORIENTATIONS (1/2)

☞ Promouvoir les Energies Renouvelables par :

- ✓ *La diffusion à grande échelle des technologies matures vers les marchés accessibles;*
- ✓ *La création d'un marché favorable à la promotion des énergies renouvelables;*
- ✓ *L'appui à la Recherche-Développement pour les technologies au stade de l'expérimentation;*
- ✓ *L'encouragement du secteur privé à investir dans le domaine des énergies renouvelables.*



## PRINCIPALES ORIENTATIONS (2/2)

- ➡ **Développer l'Utilisation Rationnelle de l'Énergie Par :**
  - ✓ *Le renforcement des audits énergétiques et des contrats programmes dans les secteurs énergivores;*
  - ✓ *Le développement de l'efficacité énergétique et de l'utilisation des technologies propres économes en énergie dans l'ensemble des secteurs consommateurs d'énergie.*



## EVOLUTION DU CADRE REGLEMENTAIRE

➡ Etape 1 1985-1990 :

✓ *Fondement et organisation de la maîtrise de l'énergie;*

➡ Etape 2 1990-1994 :

✓ *Renforcement du cadre réglementaire de la ME;*

➡ Etape 3 1994-1998 :

✓ *Uniformisation des avantages et des investissements;*

➡ Etape 4 1998 à ce jour :

✓ *Repositionnement stratégique et institutionnel du secteur de la ME.*



## PRINCIPALES REALISATIONS:E.R (1/8)

👉 **Énergie éolienne** : Réalisation, par la STEG, d'une centrale de 10 MW et son extension par environ 10 autres MW;



✓ Production de l'électricité

✓ Pompage de l'eau



## PRINCIPALES REALISATIONS:E.R (2/8)

☞ Electrification rurale par systèmes photovoltaïques :



✓ *Electrification de plus de  
11 000 foyers*



✓ *Electrification de plus de  
200 écoles*



## PRINCIPALES REALISATIONS:E.R (3/8)

☞ **Chauffage de l'eau sanitaire : 100 000 m<sup>2</sup>**



✓ Usage domestique

Plus de 20 000 foyers



✓ Usage collectif ( hôtels,  
hôpitaux, salles de sport,  
foyers universitaires,...)

15 000 m<sup>2</sup>



✓ Douches publiques dans les  
zones rurales isolées:

56 unités



## PRINCIPALES REALISATIONS:E.R (4/8)

### Biomasse:



✓ *Expérimentation de 50 unités familiales de biogaz dans la région nord ouest*



✓ *Expérimentation d'une unité industrielle de biogaz dans une ferme à Hammam-Sousse*



✓ *Diffusion de plus de 11000 couvercles pour les fours traditionnels « Tabouna »*





## PRINCIPALES REALISATIONS:E.R (5/8)

### ☞ Autres applications :



✓ Equipement de 40 puits par des stations de pompage photovoltaïque



✓ Utilisation des eaux géothermales pour la production des primeurs



## PRINCIPALES REALISATIONS:E.R (6/8)

### ☞ Autres applications :



✓ Electrification des dispensaires ruraux



✓ Eclairage public



## PRINCIPALES REALISATIONS:E.R (7/8)

### ☞ Autres applications :



✓ Electrification des postes frontaliers



✓ Téléphonie rurale




## PRINCIPALES REALISATIONS:E.R (8/8)

☞ Autres applications : *Dessalement de l'eau*





## PRINCIPALES REALISATIONS:E.E (1/9)

 **Audit énergétique dans les secteurs industriel, tertiaire et transport :**



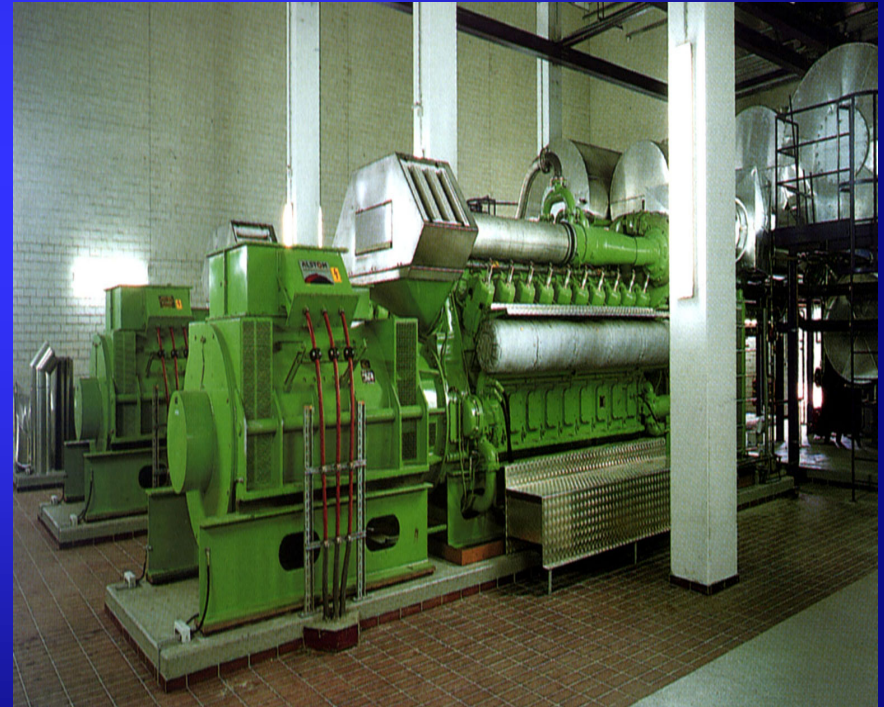
*Réalisation de plus de 300 audits énergétiques;*

*Conclusion de plus de 230 contrats programmes.*



## PRINCIPALES REALISATIONS:E.E (2/9)

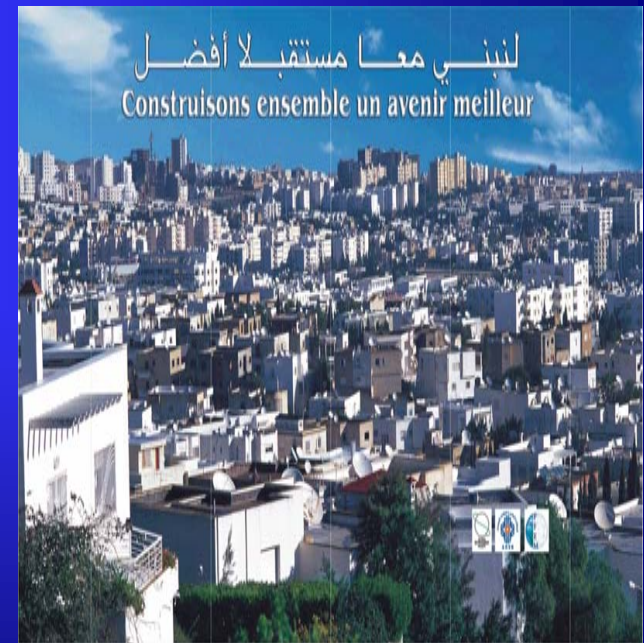
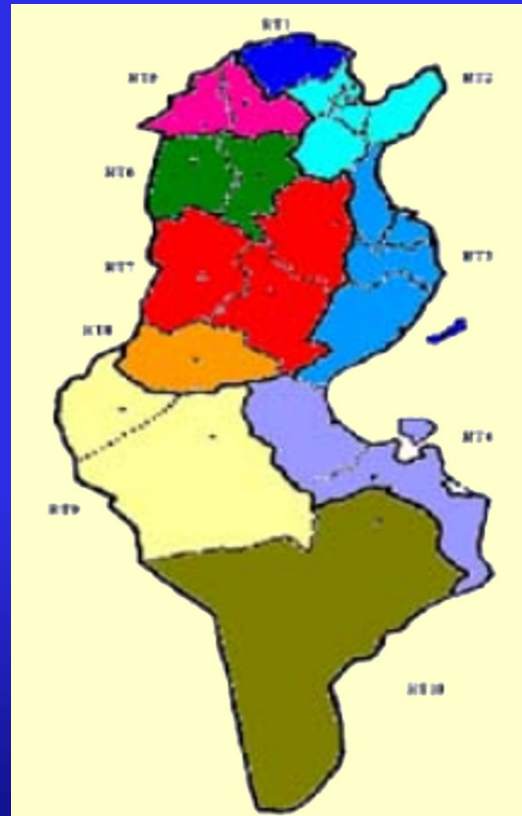
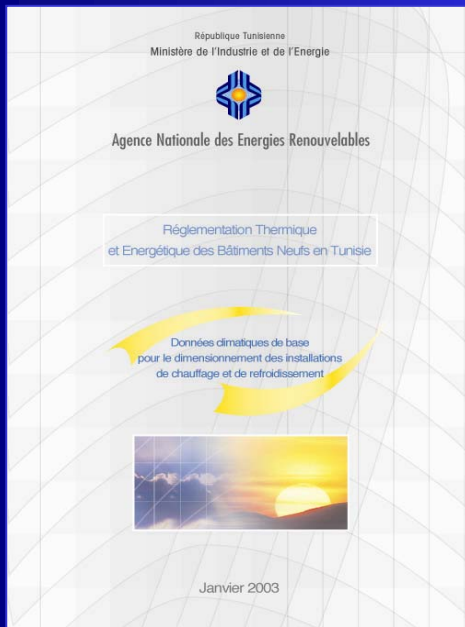
👉 Développement de la cogénération:





## PRINCIPALES REALISATIONS:E.E (3/9)

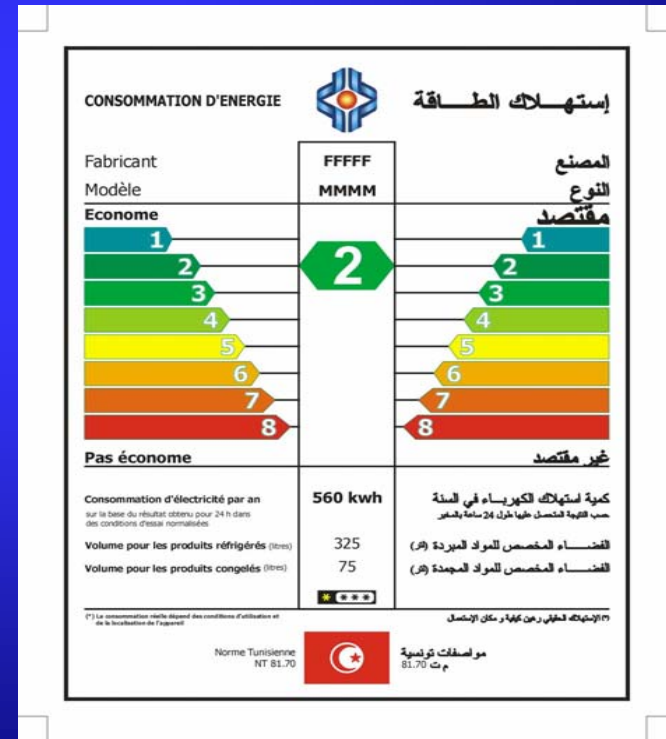
### 👉 Réglementation thermique des bâtiments;





## PRINCIPALES REALISATIONS: E.E (4/9)

### 👉 Certification des équipements électroménagers;







## PRINCIPALES REALISATIONS:E.E (5/9)

☞ Certification des équipements électroménagers;





## PRINCIPALES REALISATIONS:E.E (6/9)



✓ *Plan directeur du transport pour la ville de Tunis*



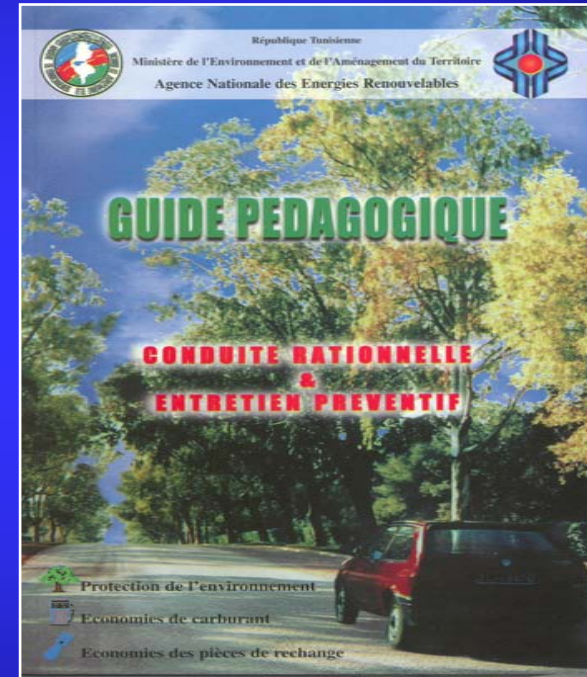
✓ *Programme National de l'utilisation des carburants propres*



## PRINCIPALES REALISATIONS:E.E (7/9)



✓ *Développement des bancs de diagnostic des moteurs de véhicules*

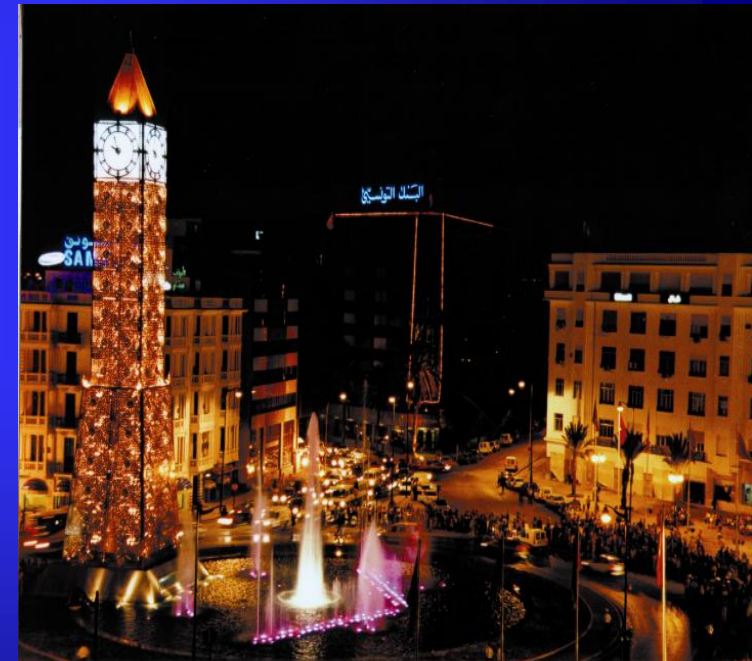
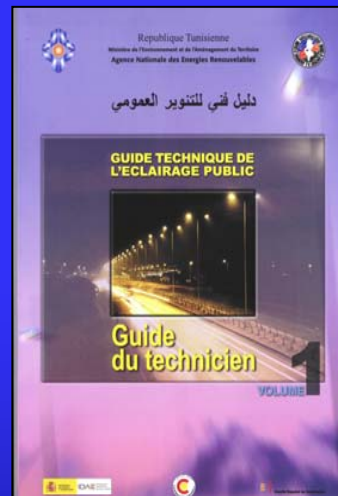


✓ *Introduction de la conduite rationnelle au niveau du permis de conduire.*



# PRINCIPALES REALISATIONS:E.E (8/9)

## 👉 Assistance technique:





## PRINCIPALES REALISATIONS:E.E (9/9)

👉 Diffusion des lampes à basse consommation:





## EVALUATION DES ACTIONS (1/2)

**Résultats encourageants mais:**

☞ la contribution du programme de ME reste insuffisante malgré le potentiel important;

☞ Principaux obstacles :

- ✓ *Les coûts encore très élevés de certaines filières de l'efficacité énergétique et des énergies renouvelables ;*
- ✓ *Les bas prix actuels des énergies conventionnelles qui restent en deçà des prix internationaux ;*
- ✓ *Les aides et les incitations octroyées jugées insuffisantes ;*



## EVALUATION DES ACTIONS (2/2)

- ✓ *L'absence d'un cadre institutionnel et réglementaire adéquat permettant la diffusion à grande échelle de certaines technologies jugées techniquement matures ;*
- ✓ *Les marchés d'équipements très limités empêchant de bénéficier des effets d'échelle et le développement sur une base commerciale;*
- ✓ *L'absence de prise en compte des avantages de l'utilisation rationnelle de l'énergie et des énergies renouvelables en terme de protection de l'environnement et de création d'emploi ;*
- ✓ *L'insuffisance d'information, de sensibilisation et de promotion auprès des usagers potentiels tant publics que privés ;*



## PROGRAMME D'ACTION

### 👉 Programme d'action à TCT : Décisions présidentielles.

- ✓ *Le renforcement de la sensibilisation et de l'information dans le domaine de la maîtrise de l'énergie;*
- ✓ *La mise en place de cadres réglementaires spécifiques pour l'encouragement du secteur privé à investir dans ce domaine;*
- ✓ *L'implication du secteur public dans l'exploitation du potentiel de maîtrise d'énergie;*
- ✓ *La mobilisation des ressources financières nécessaires au développement du secteur de maîtrise de l'énergie ;*
- ✓ *Le renforcement des capacités locales et le soutien des programmes de recherche & développement.*





## PROGRAMME D'ACTION E.E (1/2)

### Programme d'action à MT (horizon 2010):

- ✓ *Renforcement des audits énergétiques et des contrats programmes;*
- ✓ *Mise en place de la réglementation thermique des bâtiments et son application;*
- ✓ *Elargissement du programme de certification des appareils électroménagers;*
- ✓ *Développement de la cogénération dans les secteurs de l'industrie et du tertiaire.*
- ✓ *Lancement d'un programme d'efficacité énergétique au niveau des municipalités;*



## PROGRAMME D'ACTION E.E (2/2)

### Programme d'action à MT (horizon 2010).

- ✓ *Développement du transport en commun dans les grandes villes;*
- ✓ *Généralisation des bancs de diagnostic moteurs au niveau des voitures particulières et des parcs de véhicules de l'administration et des établissements publics;*
- ✓ *Développement de l'utilisation des carburants propres notamment le gaz naturel dans le transport en commun;*
- ✓ *Implantation des centrales de frêt pour réduire le retour à vide du transport des marchandises.*



## PROGRAMME D'ACTION E.R

### ☞ Programme d'action à MT (horizon 2010).

- ✓ *Electrification de 6000 foyers et développement de nouvelles applications solaires PV;*
- ✓ *Implantation de 230 mille m<sup>2</sup> de capteurs solaires de façon à augmenter la part de l'énergie solaire dans la consommation du chauffage de l'eau sanitaire de 3% à 8%;*
- ✓ *Implantation de parcs éoliens d'une capacité de 300 MW de façon à augmenter la part de l'éolien dans la capacité de production électrique de 0,1% à 5%.*



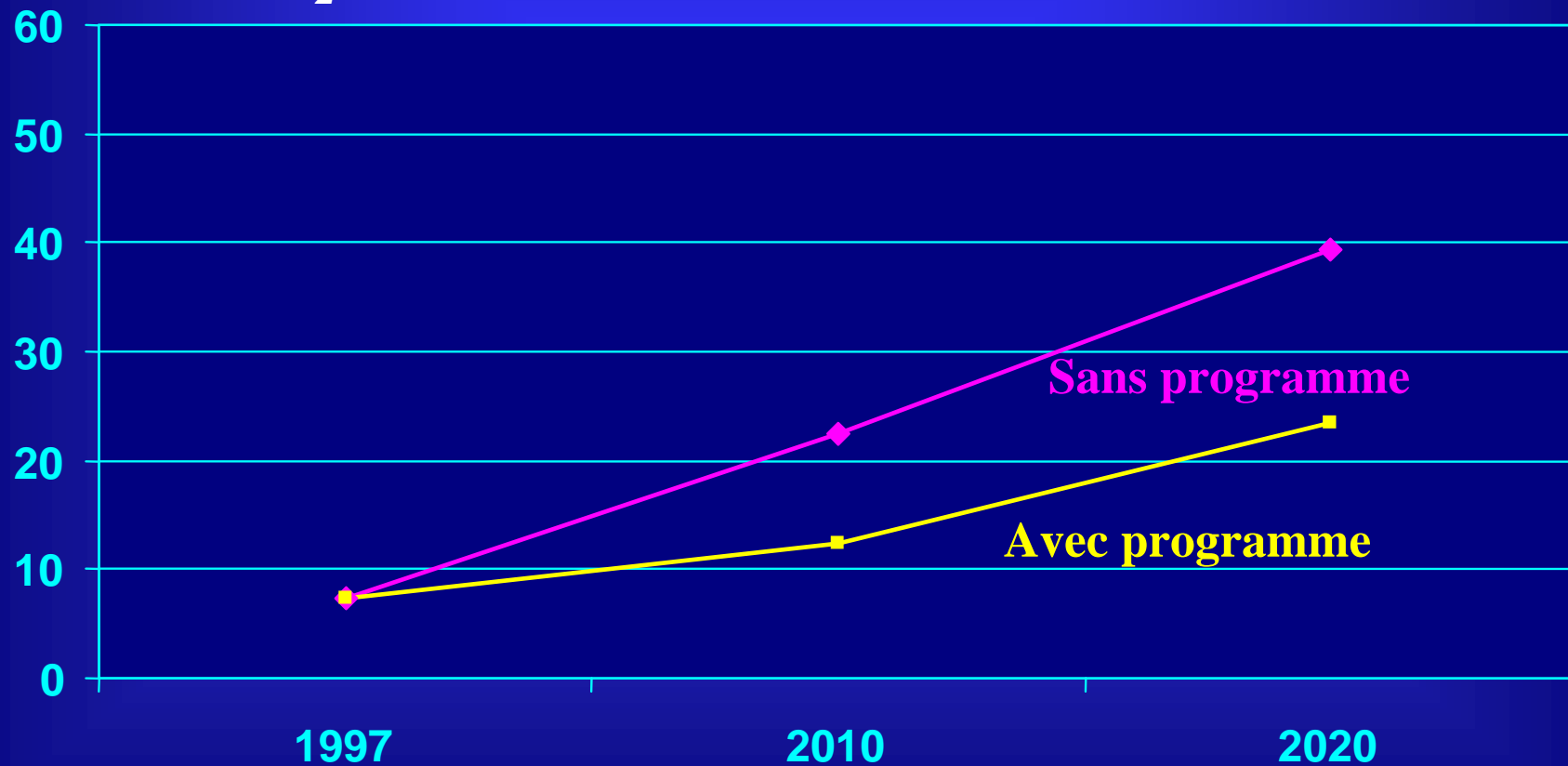
## RESULTATS ESCOMPTES A L'HORIZON 2010

- ➡ Réduction du taux de croissance de la demande annuelle d'énergie primaire de l'ordre de 1%;*
- ➡ Economie annuelle d'énergie d'un million de Tep à partir de 2010 représentant 10% de la consommation finale;*
- ➡ Réduction des émissions de GES de l'ordre de 3 millions de tonnes d'Equivalent CO2 par an;*



## IMPACT DU PROGRAMME DE ME

Millions TE-CO<sub>2</sub>



# ICTAF Obligations

## 3 case studies:

1. Solar heated water by industrial collector system at a camp site
2. 500MW Solar Thermal Power Station
3. biomass in municipal garbage dumps

Database update

Information for Newsletter

National Energy Policy

## Israel – Basic Data

**Population (2003): 6.5 million**

**Area: 21,946 km<sup>2</sup> (430 km long and 60-100 km wide )**

**Capital: Jerusalem**

**Official languages: Hebrew, Arabic**

**Religions: Jewish, Moslem, Christian, Druze and other minorities**

# **Economy**

**Market economy**

**GDP - \$30.3 Billion**

**Employment - 2,324,000**

**Substantial government participation**

**Leading exports: high technology equipment, diamonds, and agricultural products.**

**Increasing privatization and liberalization.**



## Energy Economy

Based on imported fossil fuels  
Annual supply of primary energy  $\pm$  **22.5 million TOE** (tons of oil equivalent).

**Fossil fuels** comprised 97% of the total (66% oil and 44% coal).

Domestic solar water heaters provide  $\pm$  3% of the primary energy supply.

## Energy Economy (cont.)

**Since 1990 the average annual growth rates have been:**

**Energy consumption - 6.3%**

**GDP - 4.8%**

**Energy intensity - 1.5%**

**Reserve electric capacity -  $\pm 10\%$  above the expected peak demand**

**Electricity demand projections: annual increase of 1.2% till 2010 and 0.7% after 2010.**

# **National Energy Policy Strategy and Priorities** **Ministry of National Infrastructures**

**The main objective : To ensure the quantity and the availability of energy supply in the short and in the long term.**

**Supply should be implemented:**

- With care for reasonable costs,**
- Optimal environmental and social impacts,**
- Complying with international commitments .**

## National Energy Policy (cont.)

The main priorities are:

- **Diversification** of the energy supply sources
- **Variation** of the fuels used for generation
- Introduction of **natural gas**
- Increasing **privatization**
- Consideration for the **environment**
- Managing the **demands** for energy
- Increasing the **effectiveness and efficiency** of the energy market
- Providing energy supply for **water desalination**

## **National Energy Policy (cont.)**

**Use of natural gas - starting in 2004, would increase to 50% of fuels for electricity production in the long-term.**

## National Energy Policy (cont.)

### **Monopoly of the Israel Electric Company (IEC).**

**The development plan for electricity-generation from 1999 to 2005 includes 1,133 MW from Independent power producers ( IPP) At present, IPPs, with an total capacity of 280 MW have already signed Power Purchase Agreements with the IEC.**

**There are as yet, no IPPs in operation. The first one is to be established in 2005.**

## Installed Capacity, MW, end of the period

<b>Year</b>	<b>MW</b>	<b>Peak Demand</b>
<b>1999</b>	<b>8,579</b>	<b>7,150</b>
<b>2000</b>	<b>9,179</b>	<b>7,650</b>
<b>2001</b>	<b>9,744</b>	<b>8,061</b>
<b>2002</b>	<b>10,484</b>	<b>8,367</b>
<b>2003</b>	<b>10,484</b>	<b>8,741</b>
<b>2004</b>	<b>11,340</b>	<b>9,142</b>
<b>2005</b>	<b>11,710</b>	<b>9,497</b>

# Renewable Energy

<b>Type</b>	<b>Capacity MW</b>	<b>Future</b>
<b>Hydro</b>	<b>5</b>	<b>No increase</b>
<b>Wind</b>	<b>6</b>	<b>Growth</b>
<b>Solar</b>		<b>100 - 500</b>



## Oil & Fuels Sector

**The Fuel Authority**, a division of the Ministry of National Infrastructures is in charge of the country's fuel market and oil sector.

- Till now, **total dependence on imports**
- In 2002, 9.5 million tons of crude oil were imported
- Offshore **natural gas** was recently discovered reserves estimated at 12 billion cubic feet, consumption planned to be equal to 700 million cubic feet per year

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- Proven **oil reserves** are estimated at just over 4 million barrels with production of ~1000 bpd.
- The Ministry of **National Infrastructures encourages** private sector exploration, mostly by small and medium sized independent operators.
- The **Eilat-Ashkelon pipeline** system, jointly owned by Government and Private sector, has a throughput capacity of 55 million tons of crude oil per year.
- **Oil Refineries** Ltd, jointly owned by the Government (74%) and private investors (26%) operates two refineries and is the only company, which refines oil, and supplies oil products to the market.

Two **refineries** exist - Haifa and Ashdod with total refining capacity of 13 million tons of crude oil per year.

The **Natural Gas Authority** in the Ministry National Infrastructure was established to further facilitate the introduction of natural gas into the energy sector.

The potential consumers of natural gas include existing and future power plants, industrial energy users, and petrochemical industries, industrial cogeneration plants and the commercial sector.

The **share of natural gas** will be ~ **8%** of the total energy basket in 2005 and **25%** of the total energy basket in 2025.  
(Ashdod st. is operating on NG since February 2004)

**Coal** is at present the main source for electricity generation in Israel.

In 2002, Israel imported ~13 million tons which is equivalent to 35% of the primary energy consumption in Israel.

The main sources for coal import are South Africa , Columbia and South – East Asia

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## Renewable Energy Sources (RES)

Israel is very advanced in development and utilization of **solar energy**, which accounts for **3%** of the country's gross energy consumption (GEC).

**(According to law contractors are obliged to install solar energy for water heating in new buildings under 9 floors since 1990.)**

Two **wind energy** farms produce another **~1%** of GEC.

**Government, the IEC and the public sector, finance energy production plants exploiting RES.**

## **Energy conservation**

Promotion of RUE and conservation is a basic objective of Israel policy. This includes special legislation.

## **Energy Efficiency**

The Energy Resource Management Division of the Ministry of National Infrastructures is the main authority responsible for energy conservation measures: information , training, consulting, energy audits, legislation and regulations and demonstration projects.

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# THE OPET Network

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- Organisations for the Promotion of Energy Technologies -OPET Network-
- initiative of the European Commission that aims to promote public awareness of current energy research through a new and challenging series of activities integrating
  - EU energy policy priorities
  - New technological research
  - Market sustainability

**Web site:** [www.opet-network.net](http://www.opet-network.net)

# THE OPET Network

- Thematic areas of work
  - Buildings
  - Renewable Energy Sources
  - Co-generation and District Heating
  - Clean-Fossil Fuels
  - EMINENT (Emerging Energy Technologies at an Early Research Stage)
  - Transport
- Geographical Coverage: EU, Associated Countries, Latin America, Russia, China & India
  - MEDNET (Mediterranean Basin Countries)
  - ASEA (Asean region – Malaysia & Thailand)
  - Co-generation Heat & Water for Mediterranean islands



# THE MEDENER Network

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- A decorative graphic consisting of overlapping yellow, red, and blue squares with a black crosshair.
- Mediterranean Association of the National Agencies for Energy Conservation
    - Created in 1997 and includes 12 Mediterranean Energy Agencies
    - Aims to the development of regional partnerships
    - Exchange of experience
    - Creation of common programs or projects
    - Participating National Agencies from the countries:  
Algeria, Egypt, France, Greece, Italy, Jordan, Lebanon, Morocco, Palestine, Portugal, Spain & Tunisia

# MEDNET – Dissemination of Energy Technologies Information in the Mediterranean through Networking

## ■ Objectives:

1. To create a forum for the exchange of information between the OPET Network and Non EU Mediterranean (MEDENER) countries
2. To disseminate information on RES & RUE technologies
3. To explore the areas of common interest, including future investment projects
4. To facilitate technology transfer between the EU and the south basin Mediterranean countries

## Promoting the Mediterranean cooperation for new energy technologies

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- Project partners:  
CRES (Greece)– coordinator, IDEA (Spain), ENEA (Italy), ADENE (Portugal) & ICTAF (Israel)
- Duration:  
April 2003 to May 2004
- Main activity: information exchange with the SB Mediterranean countries:  
Egypt, PNA, Lebanon, Morocco, Algeria, Tunisia & Jordan

# Promoting the Mediterranean cooperation for new energy technologies

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- Project tasks:
  - Establishment of a Mediterranean Web site & Discussion Area
  - Operation of a Mediterranean Energy Information Database on the Internet
  - Electronic publications and informational documents
  - Organization of information dissemination event

## Establishment of a Mediterranean Web-site and Discussion Area

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A Comprehensive Web – site that includes:

- A Discussion Forum
- News – announcement area
- The Mediterranean Energy Information Database
- Country profiles with energy statistical data, national policy documents & case studies
- Publications – electronic bulletin area
- Related Links
- Web-site: [www.cres.gr/mednet](http://www.cres.gr/mednet)

# Operation of a Mediterranean Energy Information Database on the Internet & preparation of electronic material

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- The Database contains information for:
  - Country energy profiles, Energy investment projects, Key organizations, Programs and National Measures
- Electronic material
  - National energy policy documents
  - Information document for financial aspects of energy technology realization
  - Case studies
  - 3 e-bulletins (8 page) in English and French with news and events for the Non-EU Mediterranean countries
- Organization of information dissemination event

## CO-OPET

# Support initiative for the Organisations for Promotion of Energy and Transport Technologies

Work package no. 7:

Water and Power co-generation  
in the Mediterranean islands and coastal areas

**Seawater desalination exploiting  
waste heat from local diesel power plants**

**Alex Sorokin**

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Tel +39 02 76015672 – [www.fast.mi.it](http://www.fast.mi.it)

# WP 7 - Objectives

- Human communities living in hot and arid areas, or on islands in the sea, usually are in bad need for both water and power.
- Combined Heat and Power generation (CHP) is usually not easily feasible in hot climates since there is no sufficient heat demand.
- So why not produce instead water and power by exploiting the otherwise wasted exhaust heat (or waste heat) from thermal power plants to drive thermal seawater desalination (distillation) systems?
- In large-scale applications in Saudi Arabia and in the Arab Gulf Emirates, this is a common and well proven practice.
- The aim of the Work Package is to promote the use of such technologies in small-scale stationary applications on islands not connected with the main electricity network of the country.

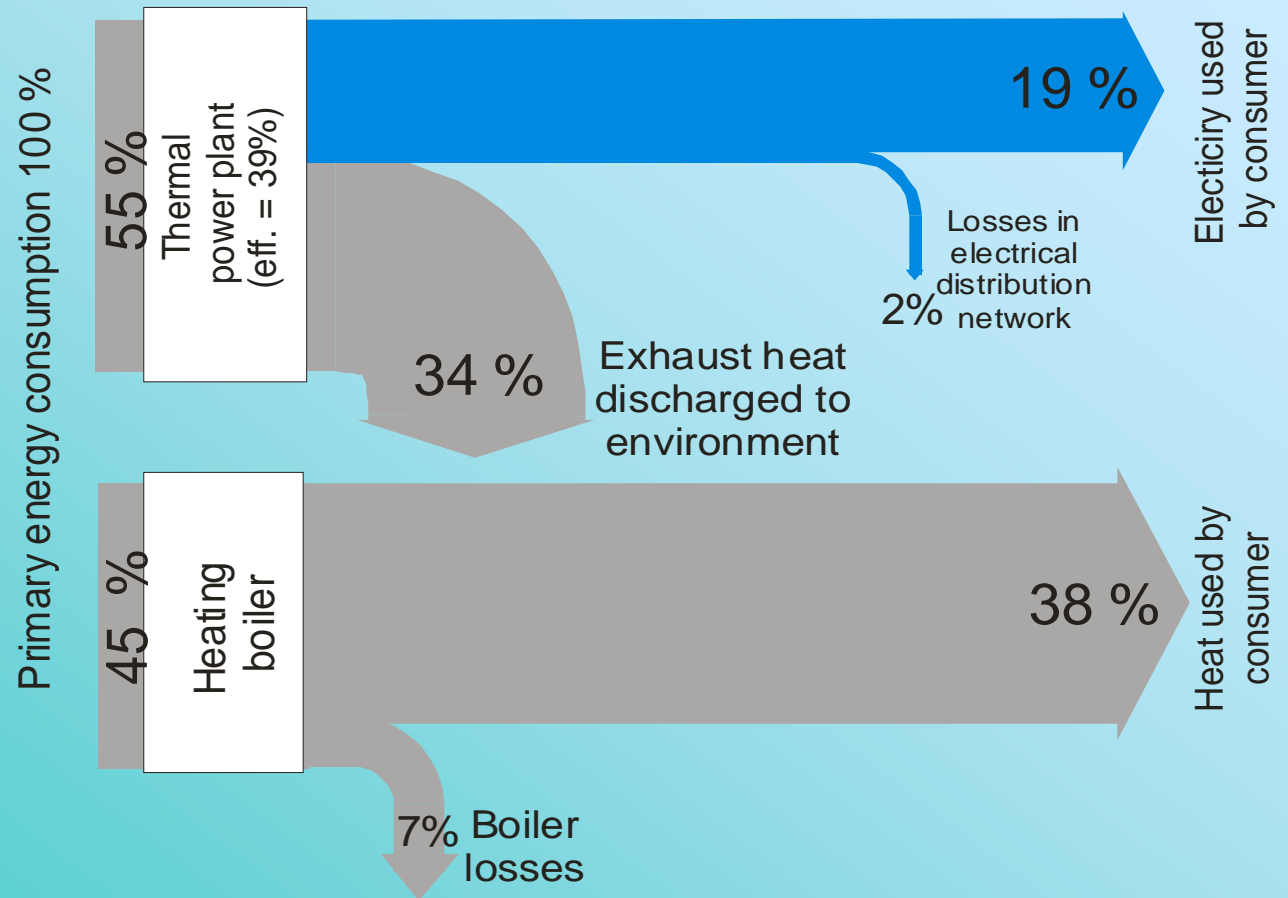


# Separate Power and Heat production

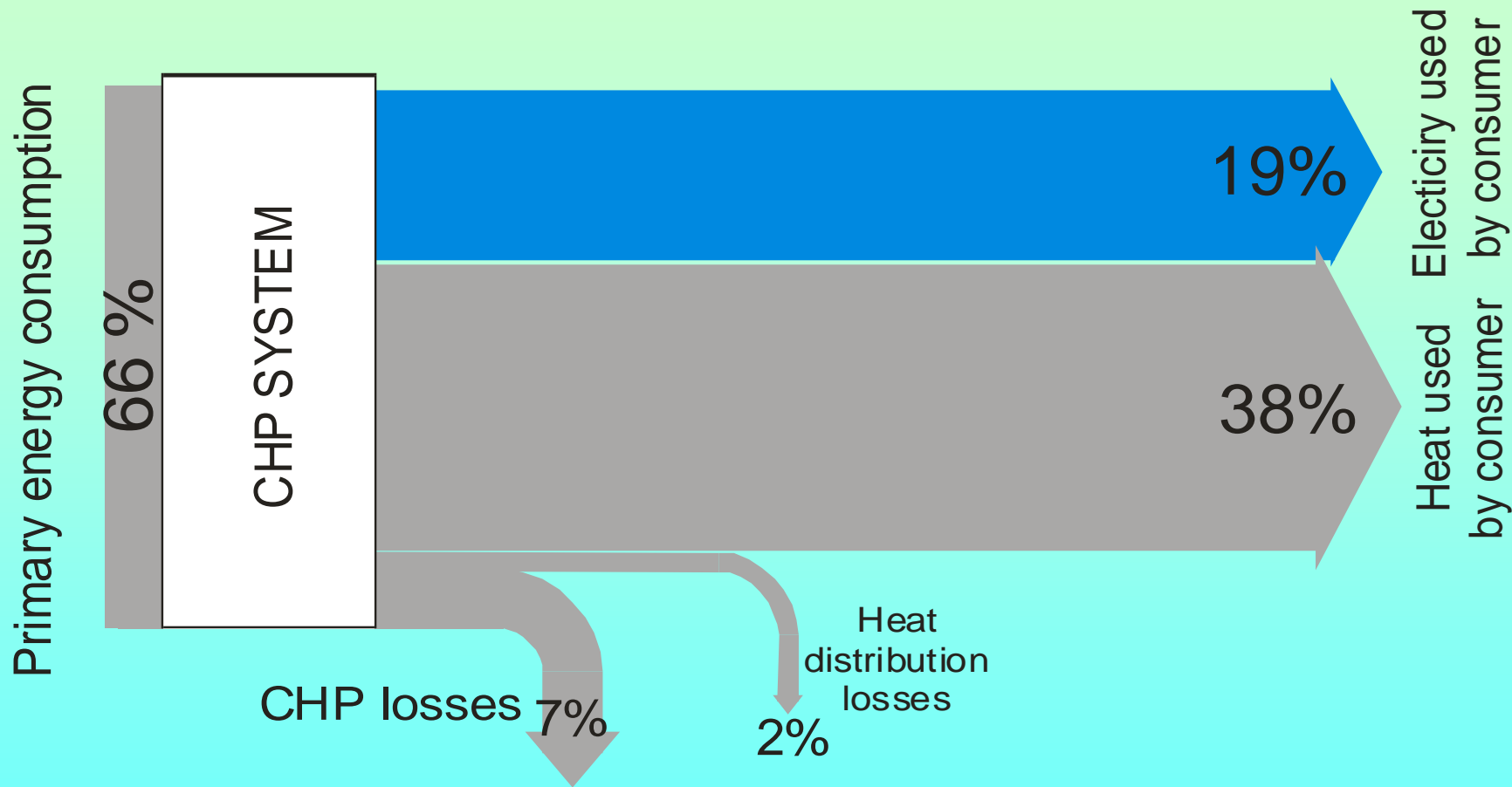
What we usually do:

Produce electricity in large power plants

Produce Heat in our domestic boilers



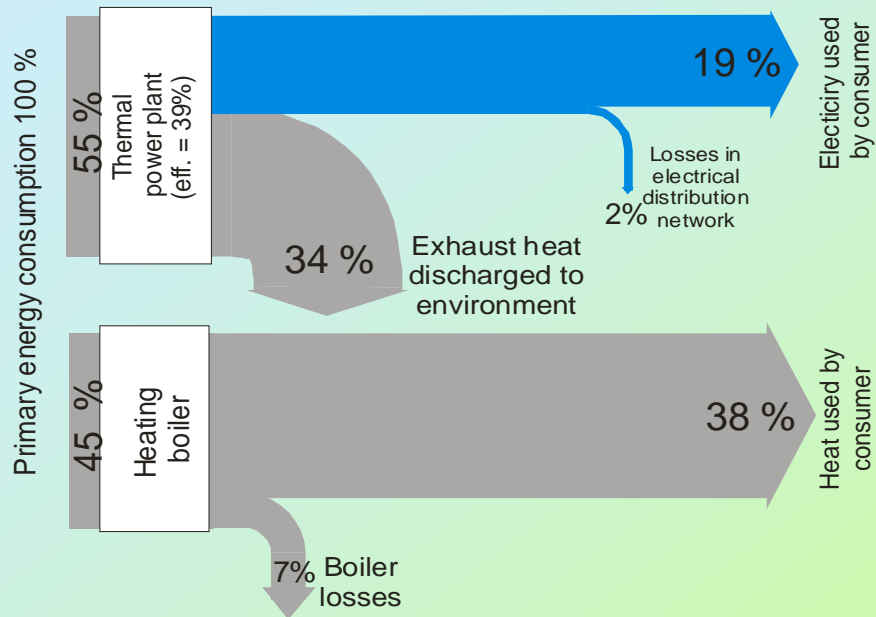
# Combined Heat and Power (CHP) generation



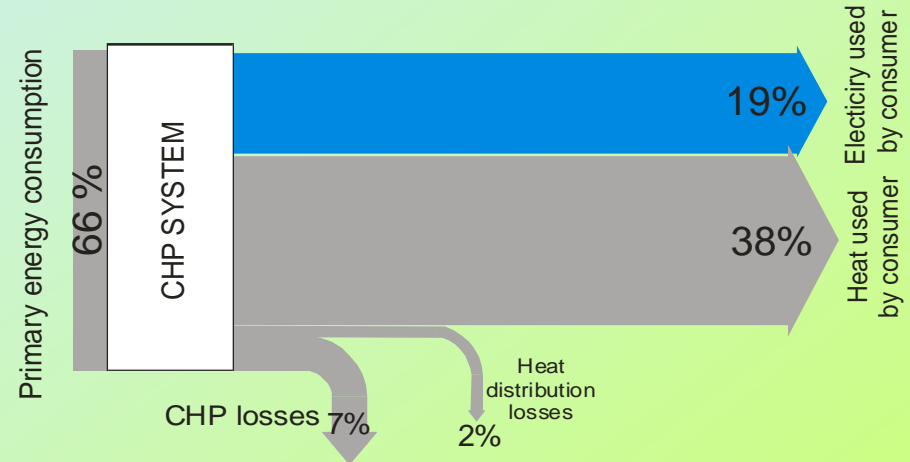
**Primary energy source saving: 30-35%**  
(in comparison to separate generation, maintaining same final energy uses)

# Comparison:

## separate Power and Heat



## CHP

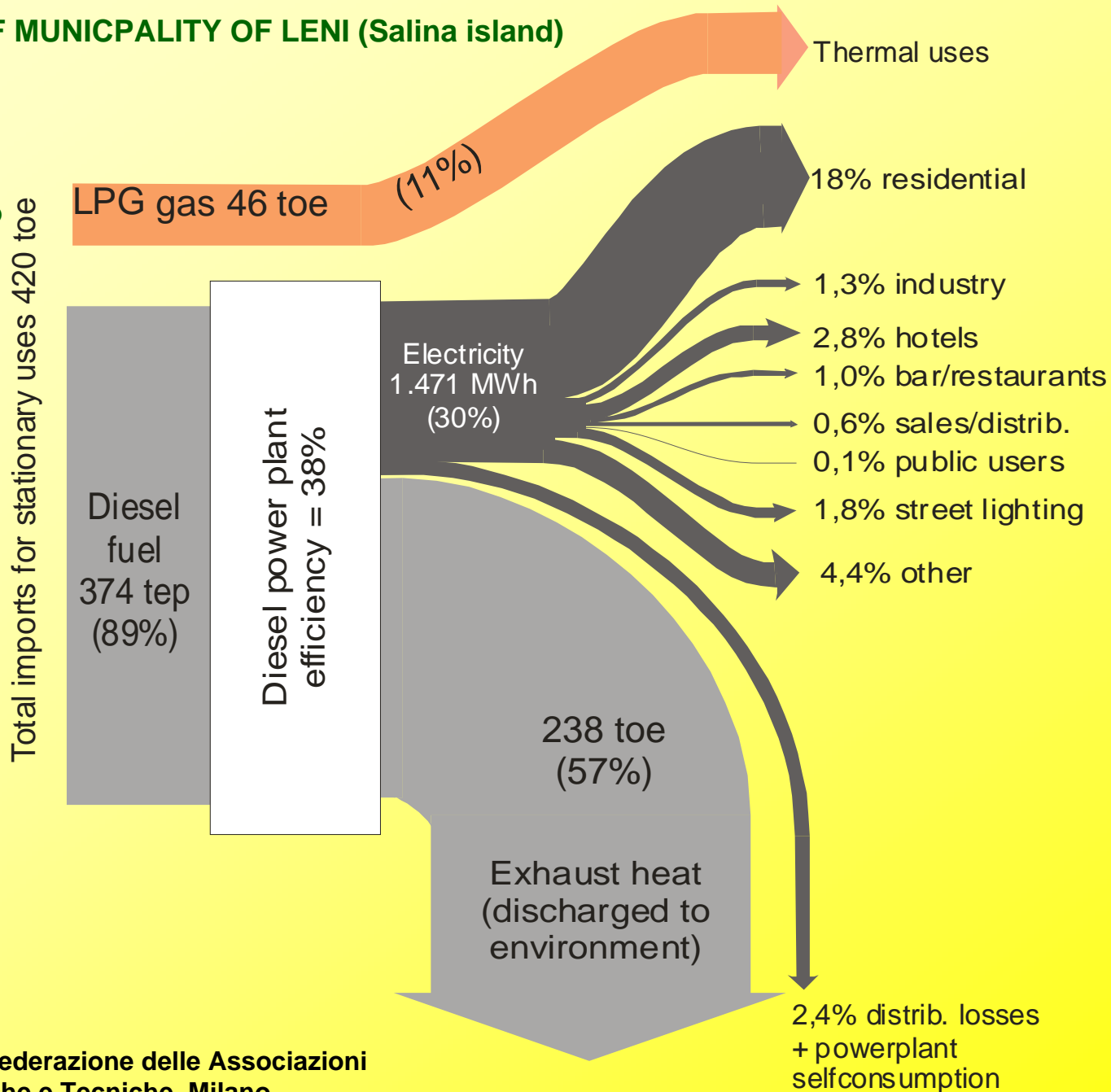


Primary energy source saving: 30-35%

(maintaining same final energy uses)

# ENERGY BALANCE OF MUNICIPALITY OF LENI (Salina island) (650 inhabitants)

(excluding transports)  
(percentages related to imports of primary energy source)



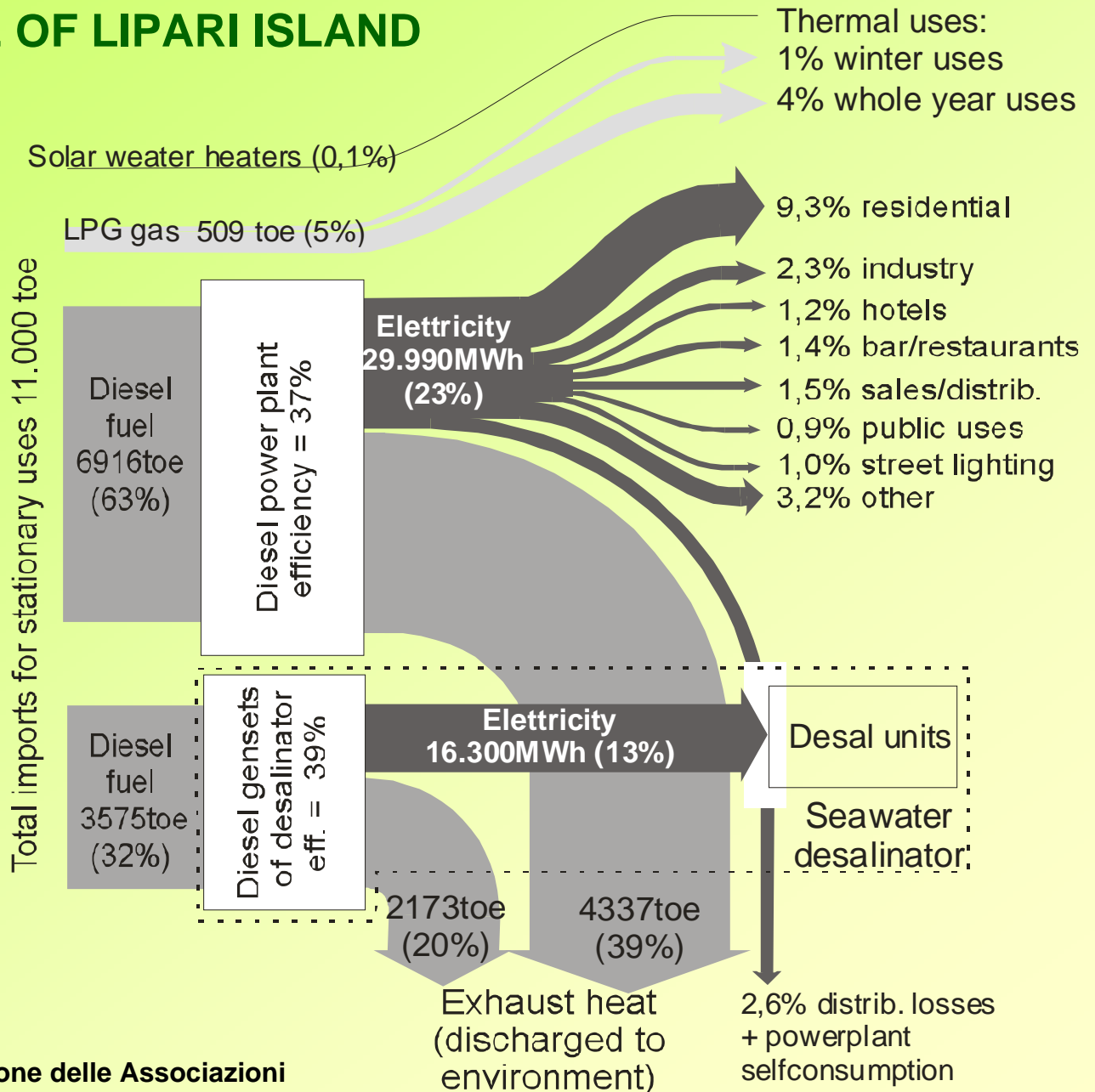
# ENERGY BALANCE OF LIPARI ISLAND

(Sicily)

Year 2000

(9.000 inhabitants)

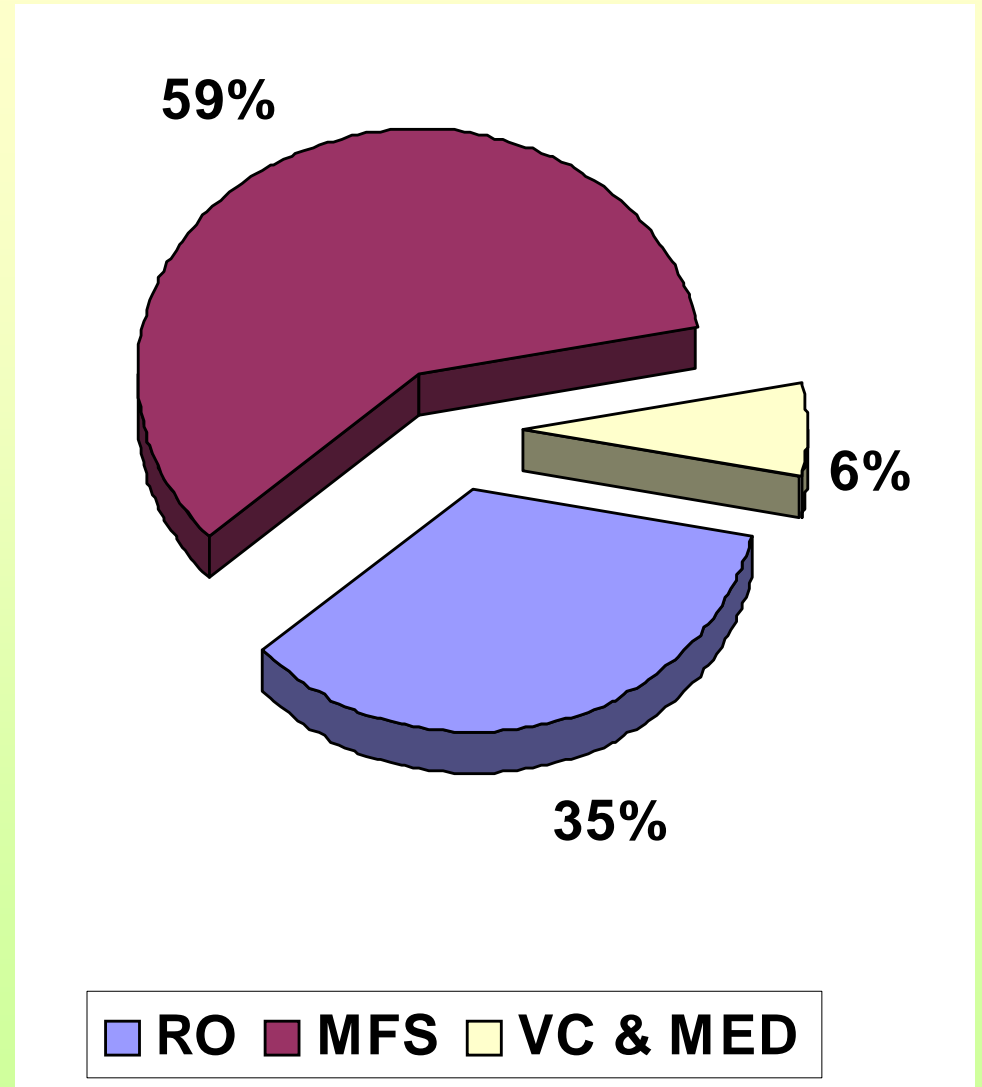
(excluding transports)  
(percentages related to imports of primary energy source)



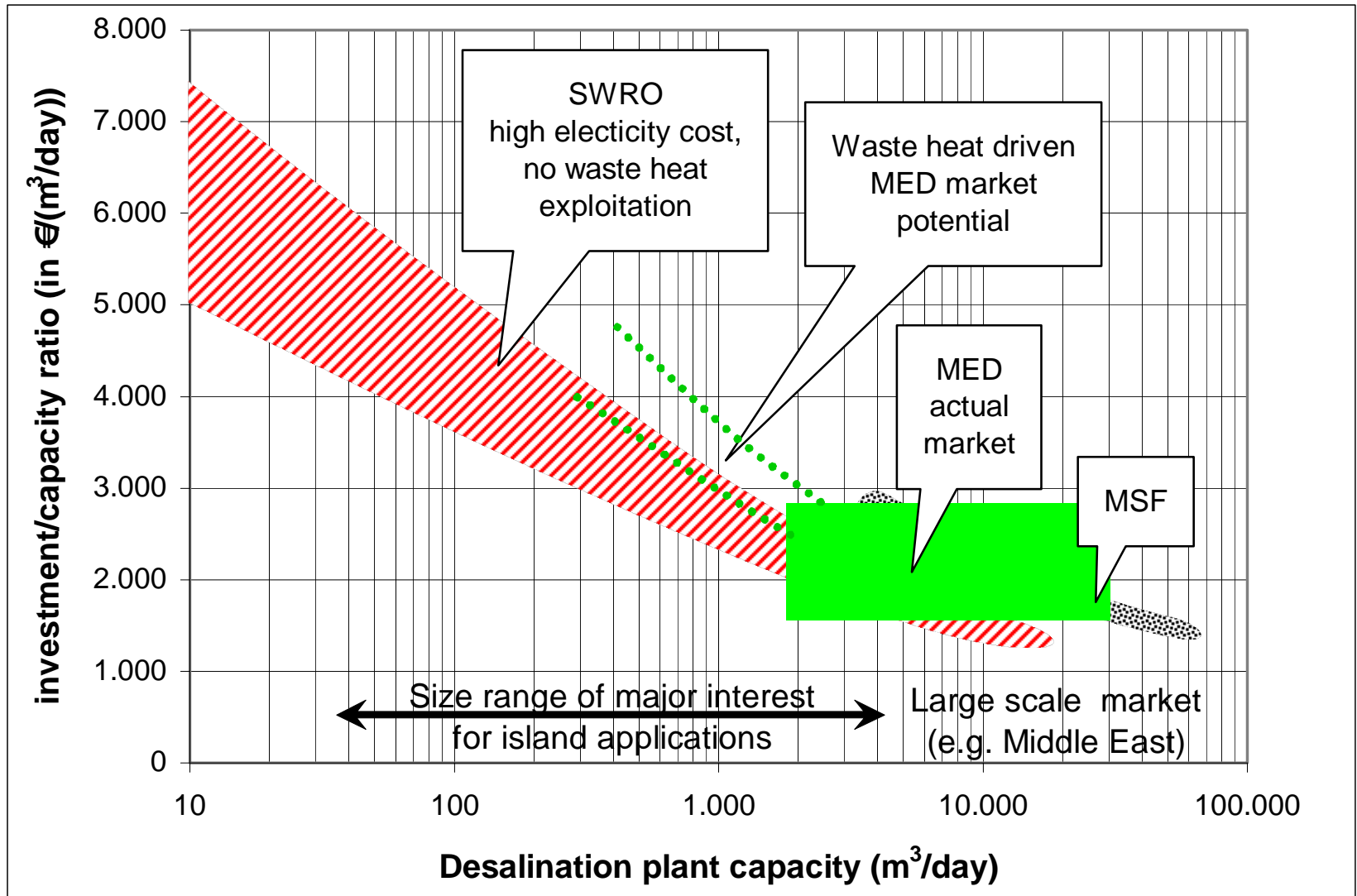
# Investigated desalination technologies

Process		Sea-water	Maintenance requirements	Size range per production unit (m <sup>3</sup> /day)		
				min	max	
Membrane processes	Electrodialysis Reversal	EDR	<b>NO</b>	↗	0	30.000
	Brackish Water Reverse Osmosis	BWRO	<b>NO</b>	↗	0	10.000
	Seawater Reverse Osmosis	SWRO	yes	↗	0	10.000
Thermal processes	Multiple Effect Distillation	MED	yes	↘	2.000	20.000
	Multiple Effect Distillation with thermo-compression	MED-TC	yes	↘	2.000	20.000
	Multiple Stage Flash - Brine recirculation	MSF-BR	yes	↘	4.000	75.000
	Mechanical Vapour Compression (all electric)	MVC	yes	↘	100	3.000

# World market shares of desalination technologies



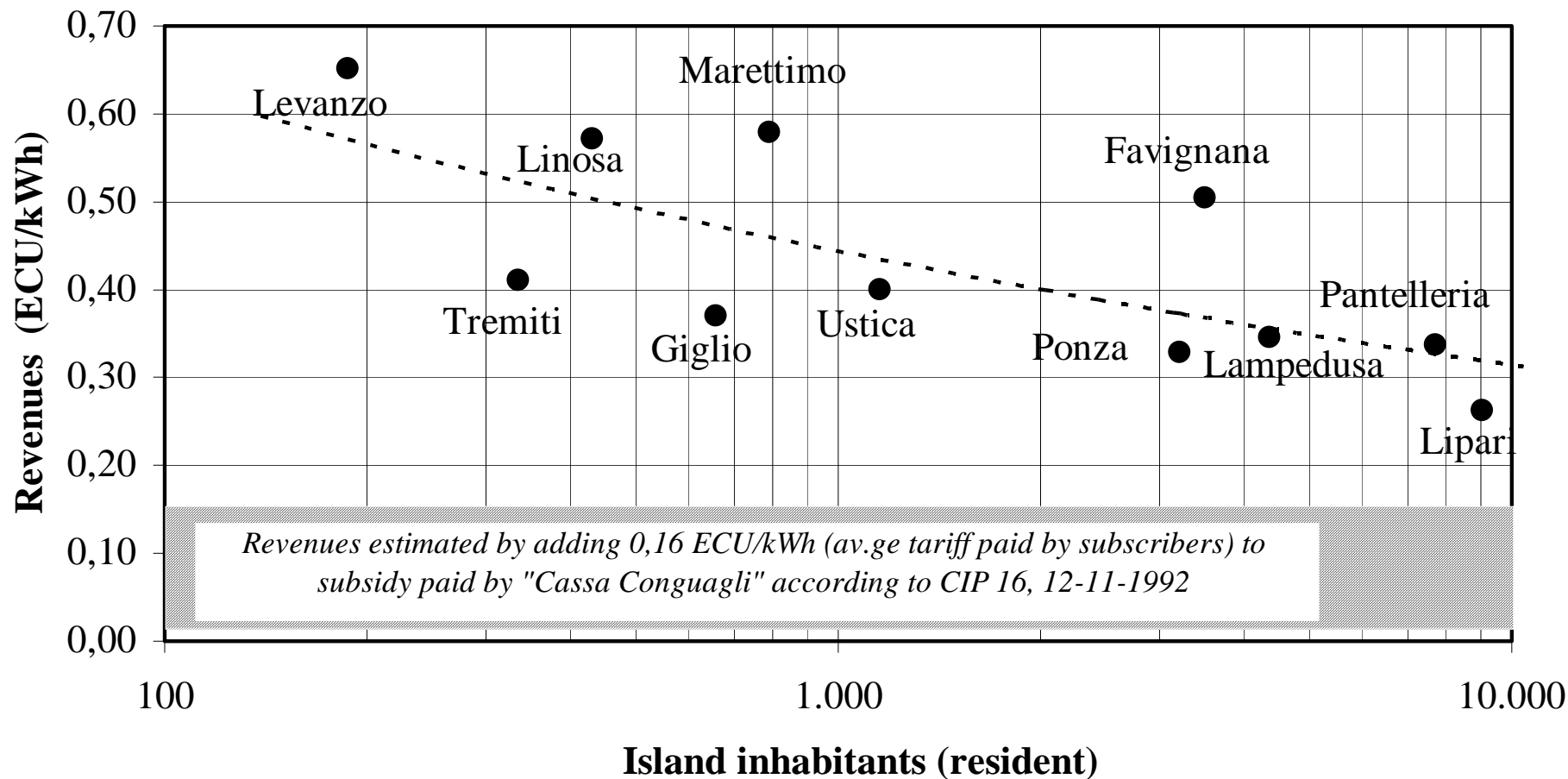
# Typical specific investment costs of desalination technologies



Note: each 1 m<sup>3</sup>/day satisfies the potable water needs of 3-5 inhabitants (Europe)

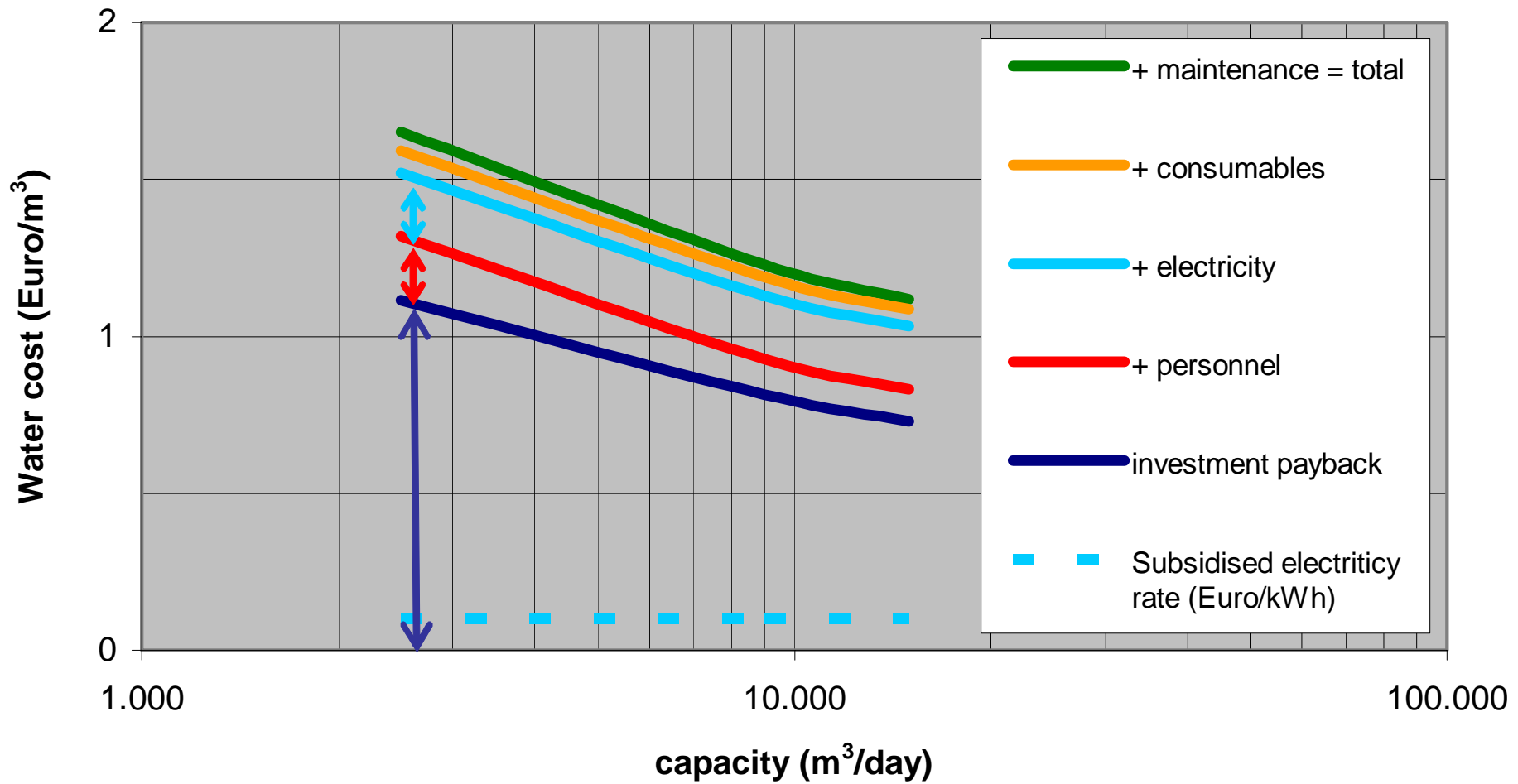


## Revenues of local utilities on islands (for conventional power) ITALY (1992)



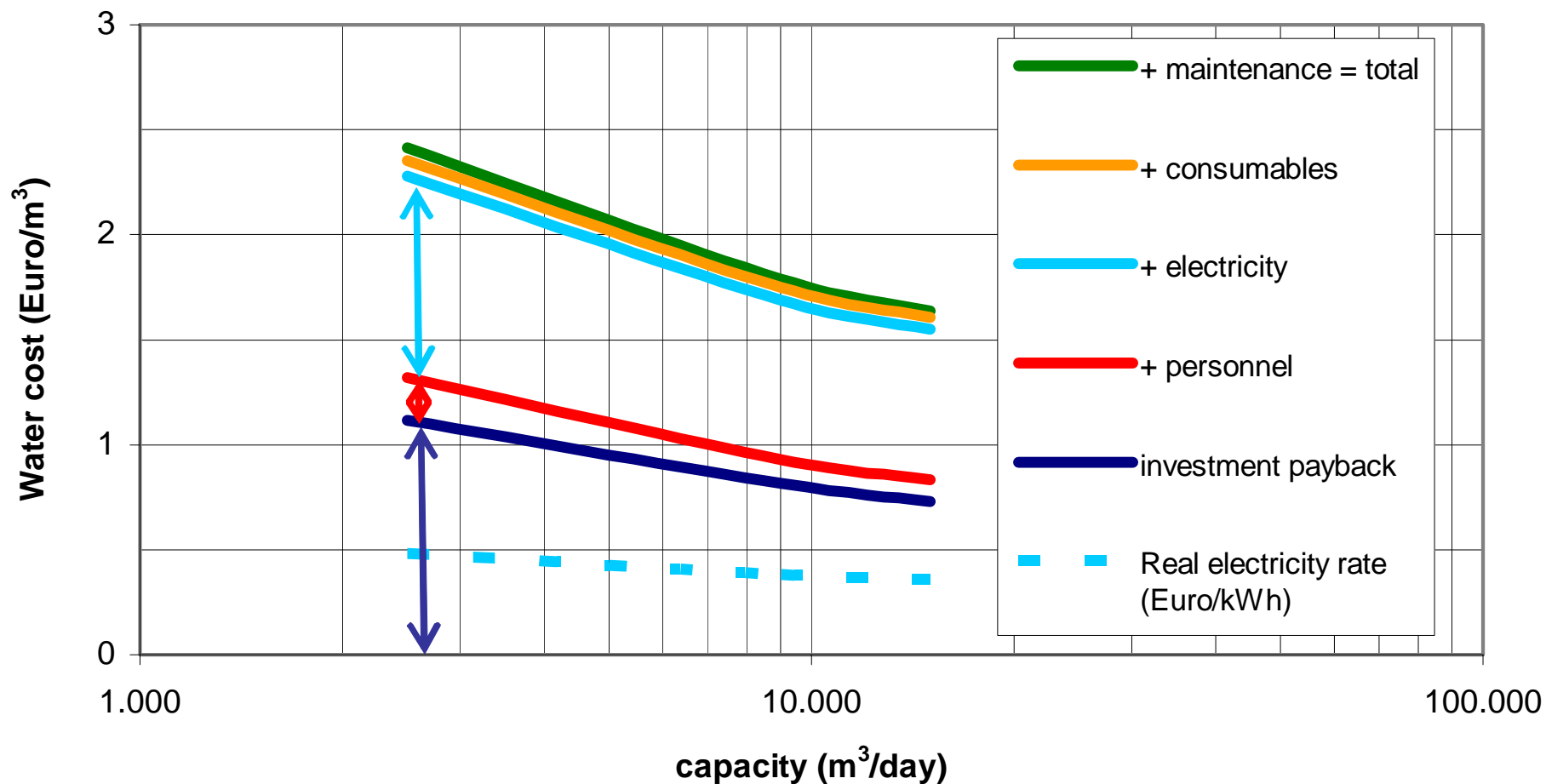
Source: Final report "Renewable Energies on Mediterranean Islands", EC DG XII - APAS - RENA CT94-004 (1996)

# MED + COGEN – Waste heat driven MED - Typical cost structure of produced water considering a subsidised electricity tariff of 0,10Euro/kWh



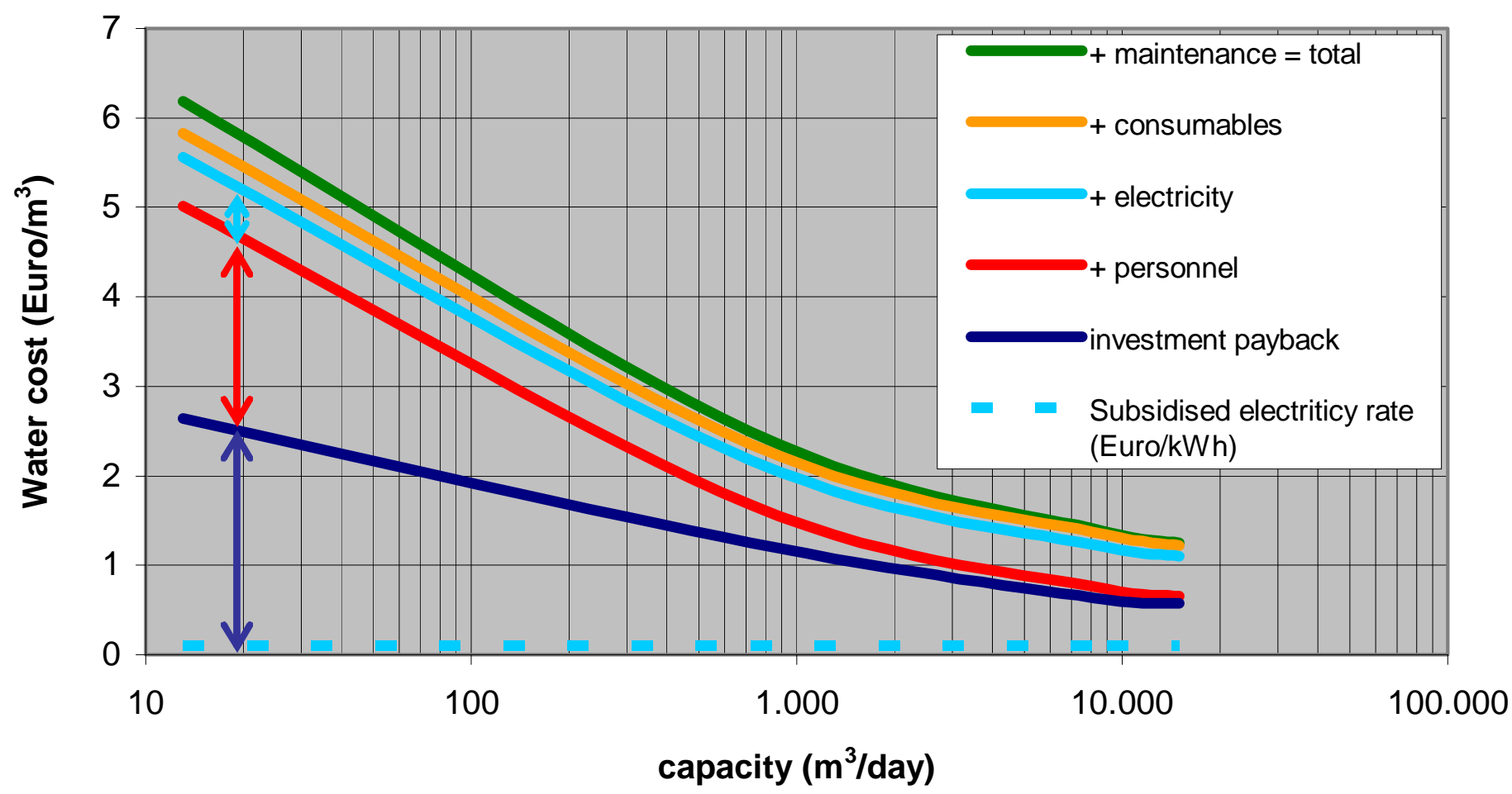
Note: each 1m<sup>3</sup>/day satisfies the water needs of 3-5 inhabitants (Europe)

# MED + COGEN – Waste heat driven MED - Typical cost structure of produced water considering the real cost of electricity on small islands



Note: each 1m<sup>3</sup>/day satisfies the water needs of 3-5 inhabitants (Europe)

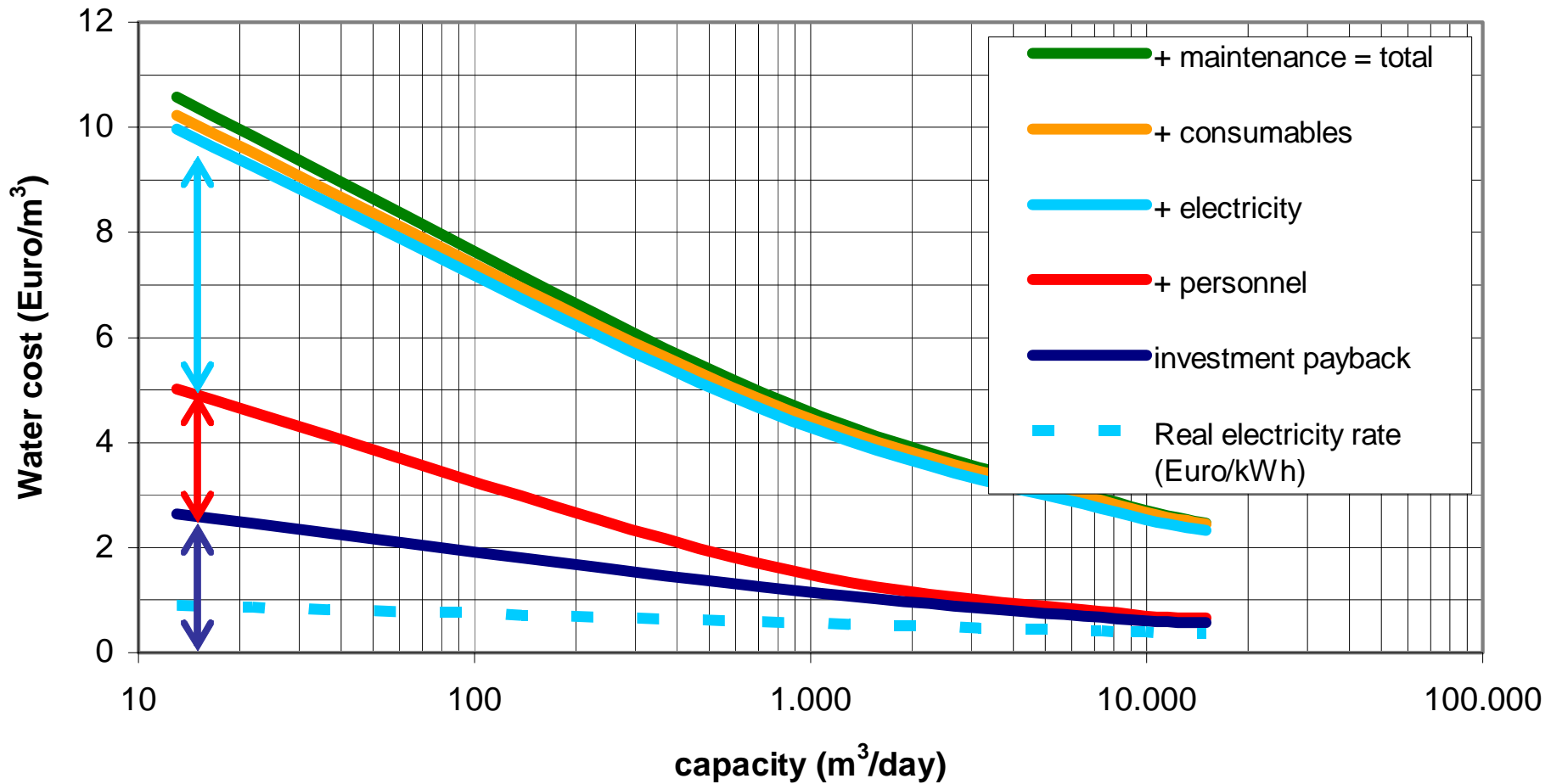
# SWRO – Typical cost structure of produced water considering a subsidised electricity tariff of 0,10Euro/kWh



Note: each 1m3/day satisfies the water needs of 3-5 inhabitants (Europe)

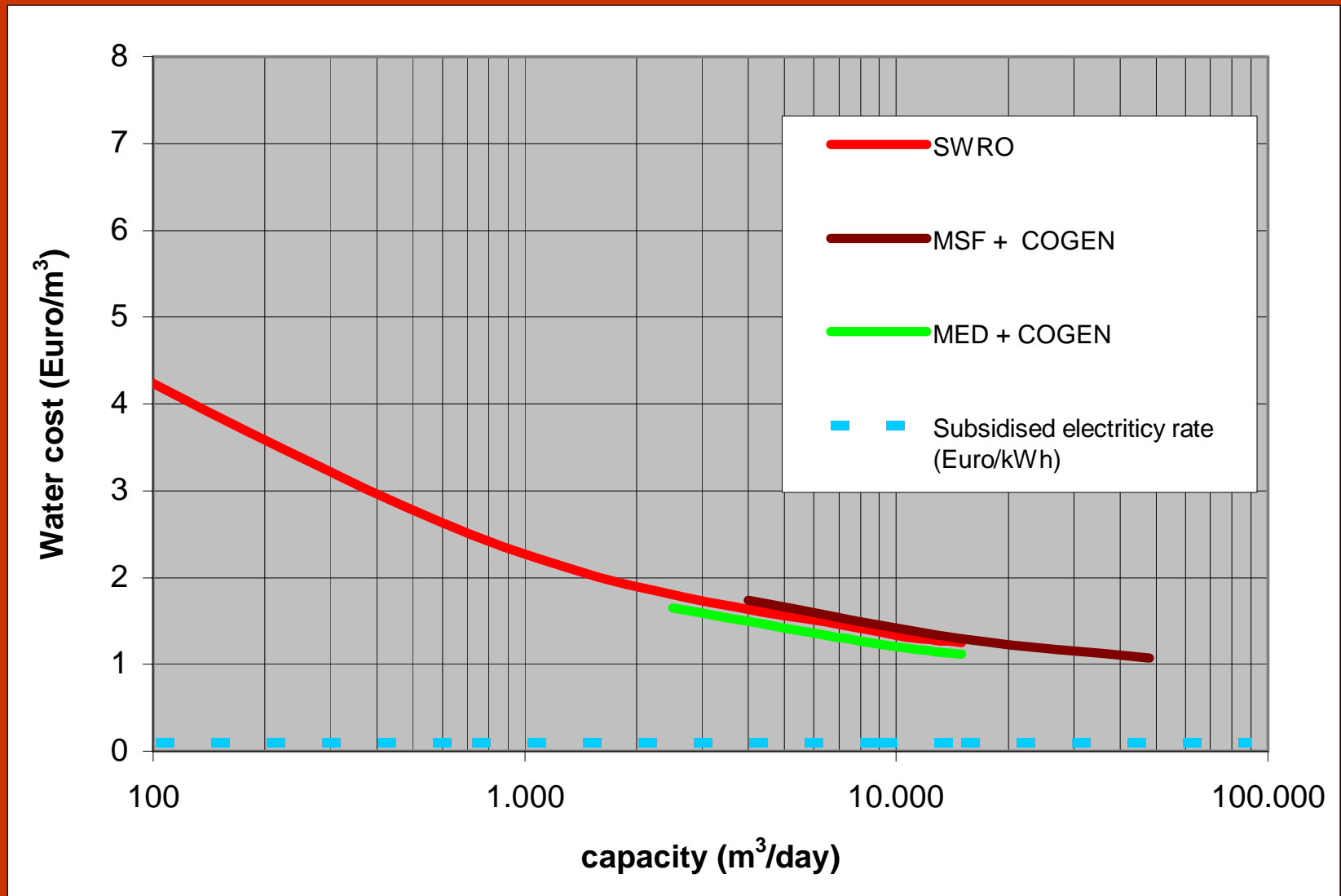


# SWRO – Typical cost structure of produced water considering the real cost of electricity on small islands



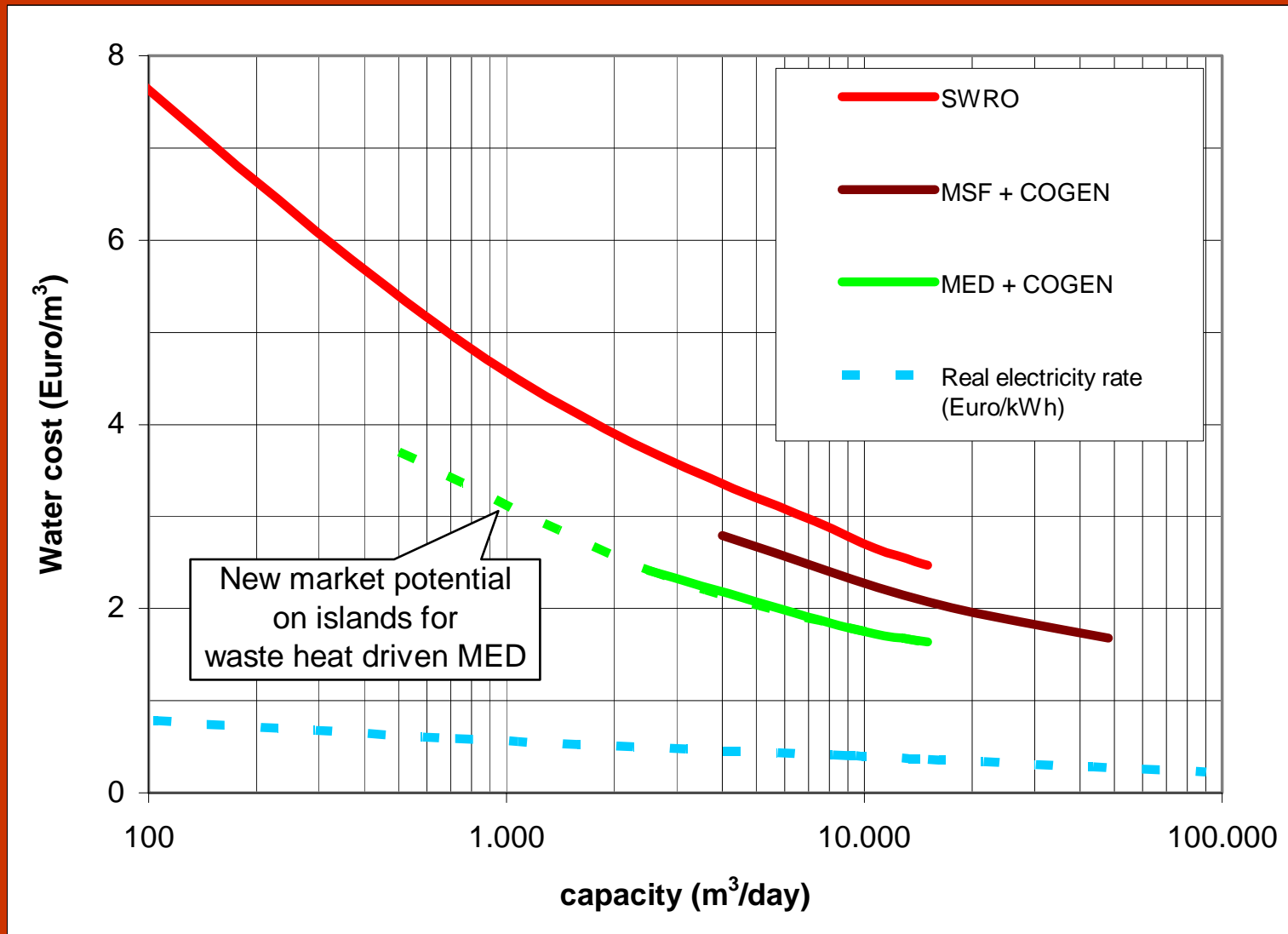
Note: each 1m<sup>3</sup>/day satisfies the water needs of 3-5 inhabitants (Europe)

# Comparison between overall costs of produced water considering a subsidised electricity tariff of 0,10Euro/kWh



Note: each 1m<sup>3</sup>/day satisfies the water needs of 3-5 inhabitants (Europe)

# Comparison between overall costs of produced water considering the real cost of electricity on small islands



Note: each 1m<sup>3</sup>/day satisfies the water needs of 3-5 inhabitants (Europe)

# Conclusions

- ❑ Thermal desalinations systems exploiting waste heat from a power plant are common for large scale applications in the middle east
- ❑ On italian islands there are some few inefficient MVC desalination systems using electricity, or else, like in Greece, only SWRO systems
- ❑ On islands there are no thermal desalination system using waste heat



# Why are there no plants on islands ?

- Exploiting waste heat for seawater desalination produces marked advantages in terms of:
  - Energy efficiency and overall saved energy
  - Overall economics (at macro scale)
- So why is this mature and commercial technology not applied on islands?
- The answers lies in the difference between macro-economy and micro-economy

# Subsidised consumer tariffs for electricity and water end-up to become an **Environmentally Harmful Subsidy**

Definition of subsidy:

“any measure that keeps prices for consumers below market levels, or for producers above market levels”

Consequence: Inefficient allocation of public spending (money of taxpayers / consumers)

The issue is NOT to eliminate subsidised consumer tariffs on islands. The question is how to open subsidy mechanisms to allow for

**innovation and fair competition**

# New jobs in the energy sector: the role of training


*Francesco CIAMPA*

ENEA – Unità Agenzia Prog. Città Sostenibile



mednet

# Technology, training and employment

- 
- ✓ *Innovation produces lost of jobs in the industrial phase while al the beginning of industrialization and in post industrial phase it is a driver for the creation of new jobs*
  - ✓ *Italian cases : boilers' efficiency verification solar thermal plants construction*
  - ✓ *Problem : a market exists but operators are lacking*
  - ✓ *Solution may be training and promote employment of new professionals*

## BARRIERS TO PENETRATION OF TECHNOLOGY INTO MARKET

- ✓ *expensive or not demonstrated technology (H2 cells - PV)*
- ✓ *legislative problems*
- ✓ *heavy authorization process (mini-hydro)*
- ✓ *economic and financial problems (building envelopes)*
- ✓ *socio-economic and cultural problem (solar thermal)*

*1 BIOMASS: fuel STRUCTURAL SOLUTION*

*2 SOLAR THERMAL: scarce technical ability and competition with gas promotion campaign*

*Solution - Training campaign for solar plant installation*

## THE ITALIAN CASE OF BOILERS INSPECTORS

### *OBSTACLES AND PROBLEMS*

- ✓ *LACK OF LEGISLATION ( L 10/91- Energy efficiency decrees)*
- ✓ *COMPETITION WITH GAS DISTRIBUTION CAMPAIGN*
- ✓ *CULTURAL AND SOCIOECONOMIC PROBLEMS*

*BOILERS ENERGY EFFICIENCY: boilers' inspectors*

*EFFICIENT ENERGY USE: energy manager*

*THERMAL PLANT DESIGN: high cost of control*

*ENERGY EFFICIENCY MEASURES: energy broker*

*Solution: New profession, training, promotion*

### 3 TOOLS FOR JOB CREATION

1. *PUBLICATION ON NEW PROFESSIONS IN EUROPE*  
*“DESCRIPTION OF NEW JOBS IN THE FIELD OF RENEWABLE ENERGY AND RATIONAL USE OF ENERGY ” - 23 new professions in GREECE FRANCE, ITALY AND GERMANY*
2. *A COLLECTION OF TRAINING COURSES IN EUROPE*  
*“COURSES AND TRAININGS IN EUROPE in the field of Sustainable Energy” - 130 opportunity in 15 countries*
3. *JOB BURSARY - <http://ressources.cler.org/jobs>*
  - ✓ *CLER - <http://www.cler.org/predac>*
  - ✓ *IDEC - <http://www.IDEC.GR>*
  - ✓ *FIRE - <http://www.fire-italia.it>*



# Conclusions

## STRATEGY FOR NEW JOB CREATION

1. IDENTIFY NEW PROFESSION
2. IDENTIFY HOST STRUCTURES
3. PREPARE TRAINING COURSES
4. CONTRACT WITH HOST STRUCTURES
5. TRAINING and EMPLOYMENT

This could be a hint for new proposals

**THANKS FOR YOUR ATTENTION**



mednet



# Mednet Conference:

*“Possibilities for Co-operation in the Field of Innovative Energy Technologies  
in the Mediterranean Basin”*

## *Financial Instruments for project financing*

*Manuel Sáinz Andrés*

**Athens, March 31<sup>st</sup> 2004**

# Introduction

- Many financial institutions
- Many programmes for project financing
- Financial costs very affordable
- But still many difficulties
- Two very interesting financing systems:
  - TPF
  - CDM

## *Two excellent instruments:*

- Third Party Financing (TPF)
- Clean Development Mechanism (CDM)

# THIRD PARTY FINANCING (TPF)

## Contents

- (1) Problems addressed
- (2) Origin and development
- (3) Description
- (4) Process
- (5) Advantages
- (6) Similar Instruments

## Third Party Financing

## Problems addressed

- High initial capital outlay requirements
- Lack of understanding of energy issues by financial intermediaries
- Lack of familiarity of investors with energy technologies
- Need of a reliable company to trust in

## Third Party Financing

## Origin and development

- Born in the *US* in the eighties
- Adopted in Spain by *IDAE since 1987*
- Awarded with the *Grand Prize* in the Campaign for Take off in January 2004

## Third Party Financing

## Description (1/3)

- Main idea:* Investment undertaken by a third person (IDAE) with is not the user
- Business :* sell of services
- Payment:* power generated or savings achieved
- Management:* Joint implementation by IDAE and the user until the investment is recouped

## Third Party Financing

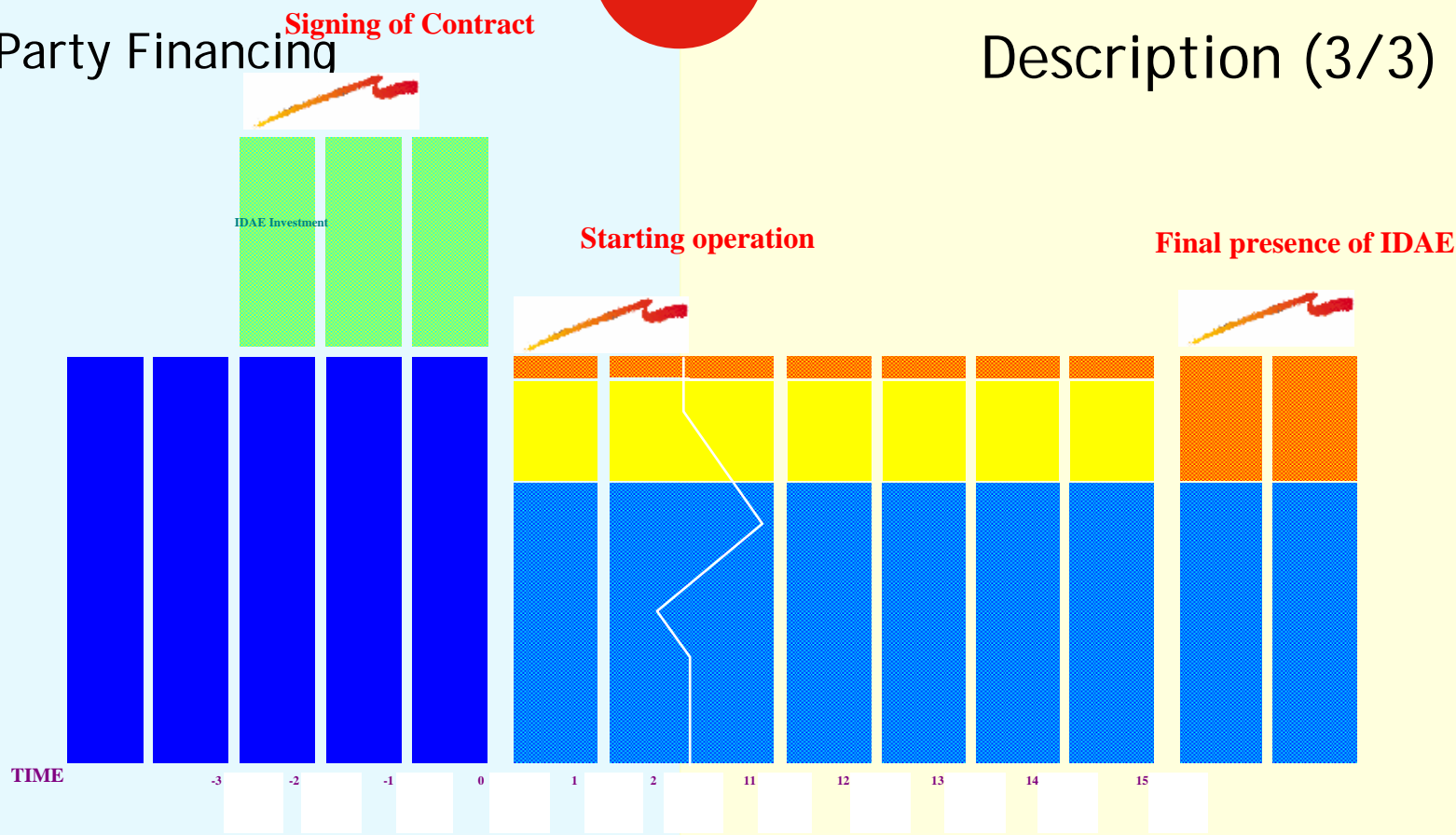
## Description (2/3)

- IDAE participates in the definition of the project and afterwards, purchases, supplies and installs the equipment as agreed with the final user
- The investments, including its profits, are recovered by the savings produced or the generated energy, in a conditioned way and proportional to the same ones
- After the agreed period of permanency, IDAE retrieves from the investment and the industrialist becomes owner of the equipment



# Third Party Financing

# Description (3/3)



Previous Situation

Setting of Installation

Starting operation

Final presence of IDAE

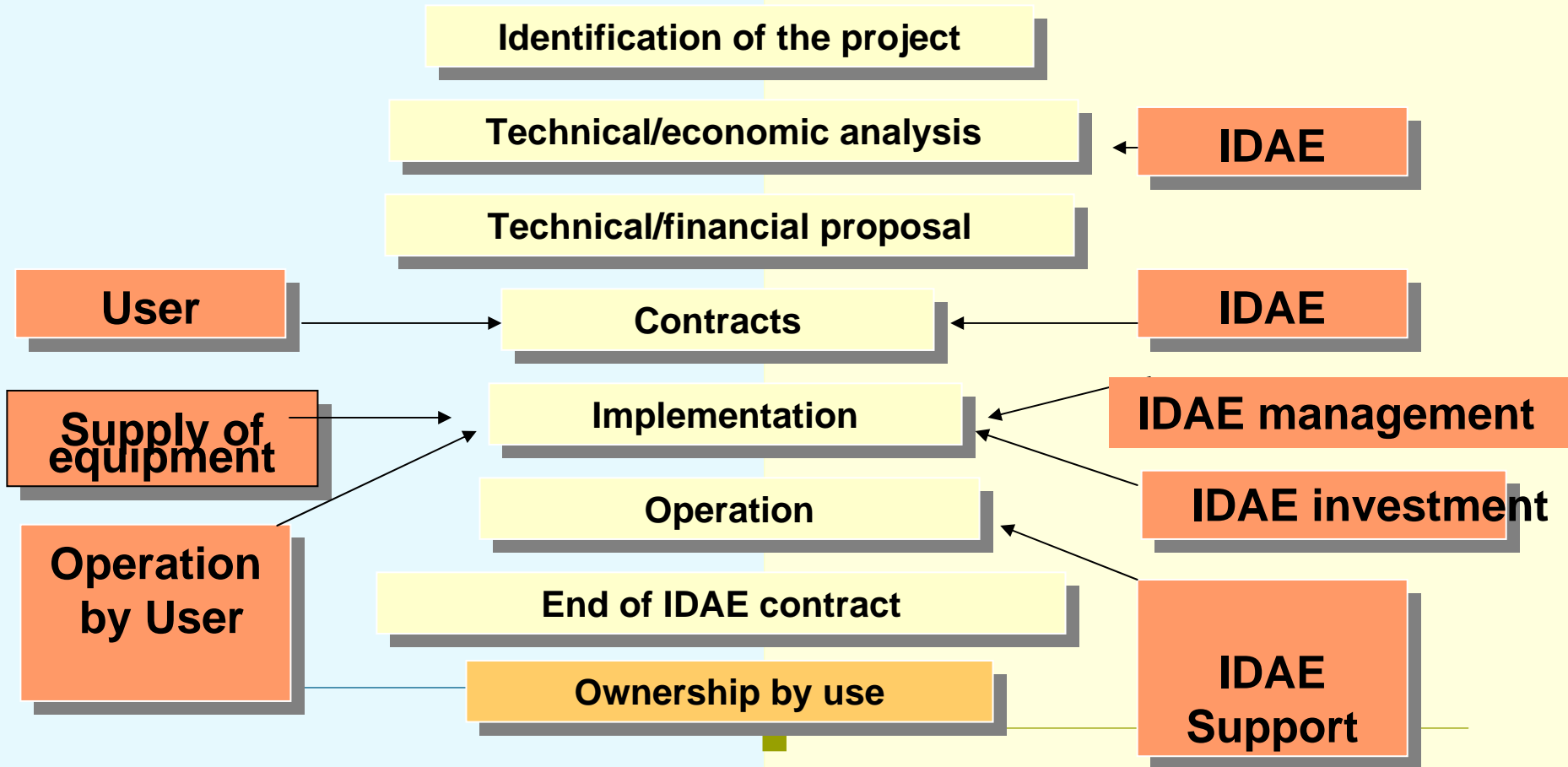
Previous energy bill

New energy bill

Profit for the Industrialist

# Third Party Financing

# Process



## Third Party Financing

- Suitable for projects with high levels of investment and long amortisation times
- Associated with technical consultancy from IDAE
- Access to new technologies without increasing risks

## Advantages

*Technological and financial risks born by IDAE*

## Third Party Financing

## Similar instruments

- Temporary Company Union
- Shareholdings
- Economic Interest Group
- Participation accounts

*Risks are shared*

# CLEAN DEVELOPMENT MECHANISM (CDM)

## Contents:

- (1) The Kyoto Protocol
- (2) Benefits
- (3) Potential of a CDM market
- (4) Conclusions

## Clean Development Mechanism

## The Kyoto Protocol (1/3) Main contents

- Approved in 1997 in the framework of the United Nations, the protocol aims to reduce the global level of greenhouse gases emissions.
- The protocol implies control obligations of gas emissions only in the most industrialised countries.
- The European Union has shown its compromise with the protocol with a global reduction of the emissions of 8% in relation to the level of 1990. However some countries are allowed to increase its emissions(i.e Spain increase up to 15%)

*Ways of reducing of emissions in an industrialised country:*

- Reducing the industrial activity
- Implementing energy efficiency measures
- Replacing the conventional energies by renewable energies
- Increasing the forests and other areas of vegetation

All these measures have a very high cost.

For this reason, the **flexibility mechanisms** have been created.

- Exchange of the emissions rights between the countries with obligations
- Development of common projects between the countries with obligations
- Enforcement of the clean development mechanism



- Definition: The CDM is a mechanism according to which one a country with the obligation to reduce emissions can finance an energy project in a developing country and *count the reduction of emissions of greenhouse gases as if it had been realised in its own territory.*

### *Advantages of the CDM:*

- **For the country with obligations:** some energy projects (RUE or RE) are less expensive in other places than in its own country.
- **For the beneficiary country:** source of financial funds as well as economical and technological co-operation

## Clean Development Mechanism

Potential (1/5)  
Size of the market

- CDM is a mechanism still hypothetical which is being developed only in a *theoretical way*; there are only few pilot projects.
- The potential of a market related to the CDM is substantial for the countries that have a very high level of emissions and difficulties to reduce it.
- The publication "Point carbon" estimates that in 2005 the size of the market can reach 3,35 million tons of CO2 equivalent

# Clean Development Mechanism

Potential (2/5)  
Institutions

*Institutions that, at present, are financing energy projects related to the CDM:*

- The Prototype Carbon Fund, of the World Bank, created in 1999
- The Agency SENTER of the Dutch government

Operating mode: the institutions *buy the certificates of emissions* reductions related to energy projects of CDM at a fixed price that has been negotiated individually on the basis of the quality of the project

# Clean Development Mechanism

Potential (3/5)  
Sectors

Negotiated price: 3 - 5 dollars/ ton of CO2 reduced

*Types of project financed by the PCF and by SENTER:*

Particularly the projects of renewable energy sources, but the agencies are willing to diversify it in the future. In 2002, the PCF dedicated 107 million dollars to the CDM projects:

- 18% for wind energy
- 25% for waste management
- 17% for biomass
- 17% for mini hydraulic
- 17% for energy efficiency.

## *Geographic repartition of the financed CDM projects:*

Specially Latin America and Asia

Only one project in the Mediterranean basin, in Morocco

## *Conclusion:*

Since the Kyoto Protocol has not been yet ratified, and so the CDM is only an hypothetical possibility, only few funds are dedicated to the financing of energy projects, however its potential is important

# Clean Development Mechanism

Potential (5/5)  
Spain's  
opportunities

- Installation and operation of wind farms
- In the buildings sector, solar panels for heating and hot sanitary water production
- Some projects for the substitution of the traditional furnaces by highly efficient furnaces working with natural gas or biomass.
- Projects of cogeneration or trigeneration

- The CDM is a mechanism with a very high potential, but there is still uncertainty because of the pending ratification of the Kyoto protocol and the existence of some methodology problems
- At present, the financial funds dedicated to this instrument are still limited, but there is a positive trend
- The Mediterranean countries should adopt a more active attitude towards these mechanisms since they represent an opportunity with few risks and the possibility of important benefits



- **Most of the CDM projects are financed by co-operation organisms related to renewable energy sources. However, in the future, the energy efficiency will occupy a most relevant position**
- **If the Kyoto protocol is ratified, Spain will have to use the CDM to reduce the emissions level. Due to their geographical and cultural proximity, the Mediterranean countries are the most probable partners. The most probable fields for co-operation are: wind energy, installation of solar panels and cogeneration.**

## Web Links

- [www.idae.es](http://www.idae.es)
- <http://unfccc.int/>
- <http://prototypecarbonfund.org/splash.html>
- <http://www.senter.nl/asp/page.asp?alias=erupt>



# Greek Solar Thermal Market

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Market Development and Tools  
Awareness, International Trade

ECONOMOU APOSTOLOS  
Executive Secretary GSIA



# Greek Solar Industry Association

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ΕΝΩΣΗ ΒΙΟΜΗΧΑΝΙΩΝ ΗΛΙΑΚΗΣ ΕΝΕΡΓΕΙΑΣ

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Tel. +30210 9416057 Fax 9409119

[www.ebhe.gr](http://www.ebhe.gr)

Email: [info@ebhe.gr](mailto:info@ebhe.gr)

# GSIA Members

Est.1979

**Alpak**

**SAMMLER®**

**THERMOHELLAS**

**FYROGENIS**

**C**  
*Aloria* s.p.a.

**STE**Hellas

ΗΛΙΑΚΑ ΣΥΣΤΗΜΑΤΑ  
**ΔΗΜΑΣ**

**HOWAT**

**FOCO®**

**ΗΛΙΟΘΕΡΜΟ**

**MD MELPO**

**NOBEL  
XYLINAKIS**

**MALTEZOS**

**ΣΗΕ**

**Intersolar®**

**ROMINA**

**SIELINE**

**HELIOAKMI**

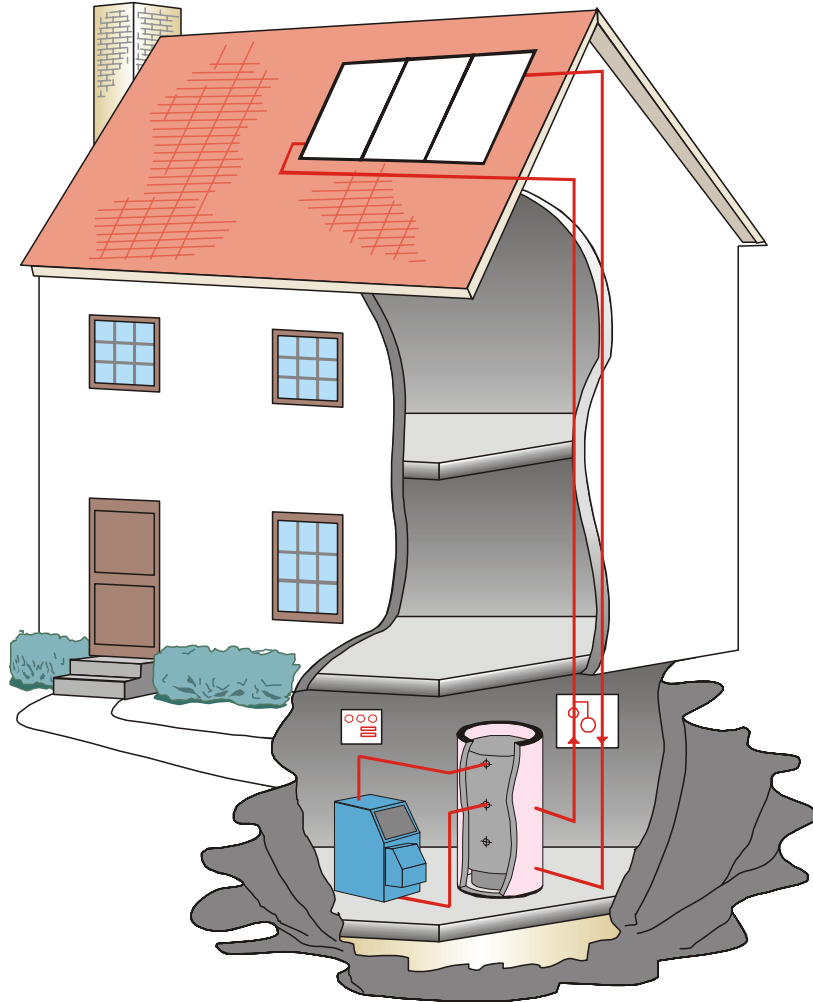


# Products in Greece

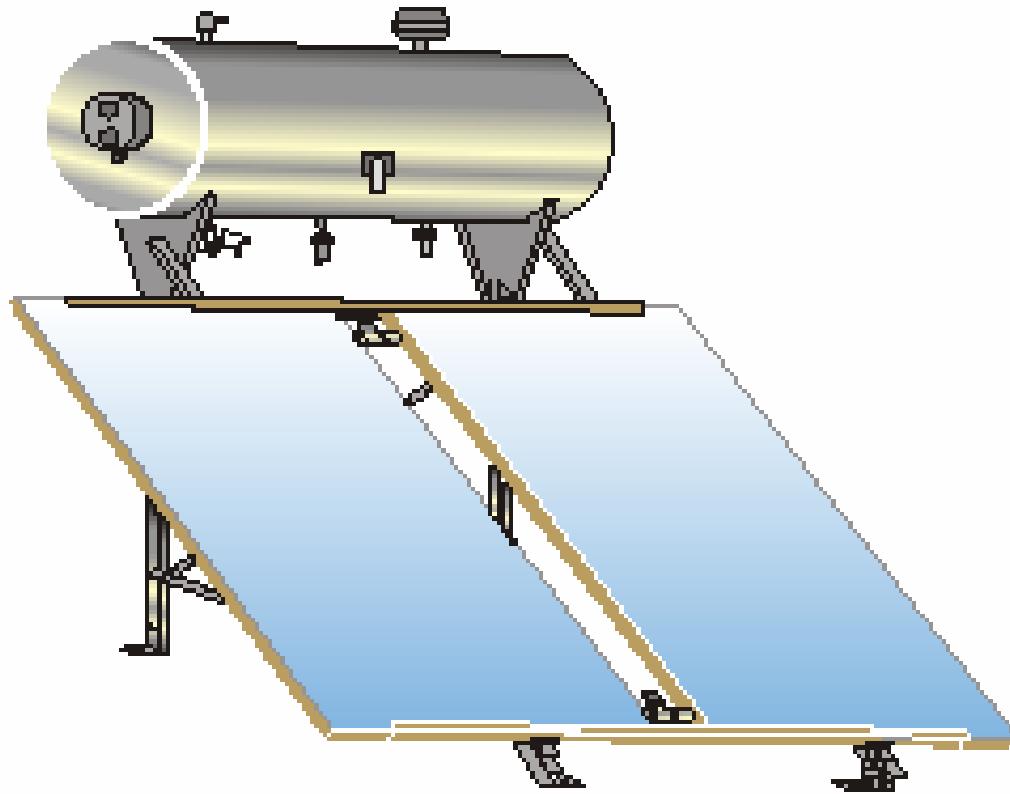
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- Solar water heater Thermosiphonic 95%
  - Private customers
- Central pump systems
  - Mainly professional customers
  - Hot water for hotels (95%), hospitals, etc
  - Process hot water
  - Solar cooling

# Domestic Pump System



# Thermosiphonic Water Heater





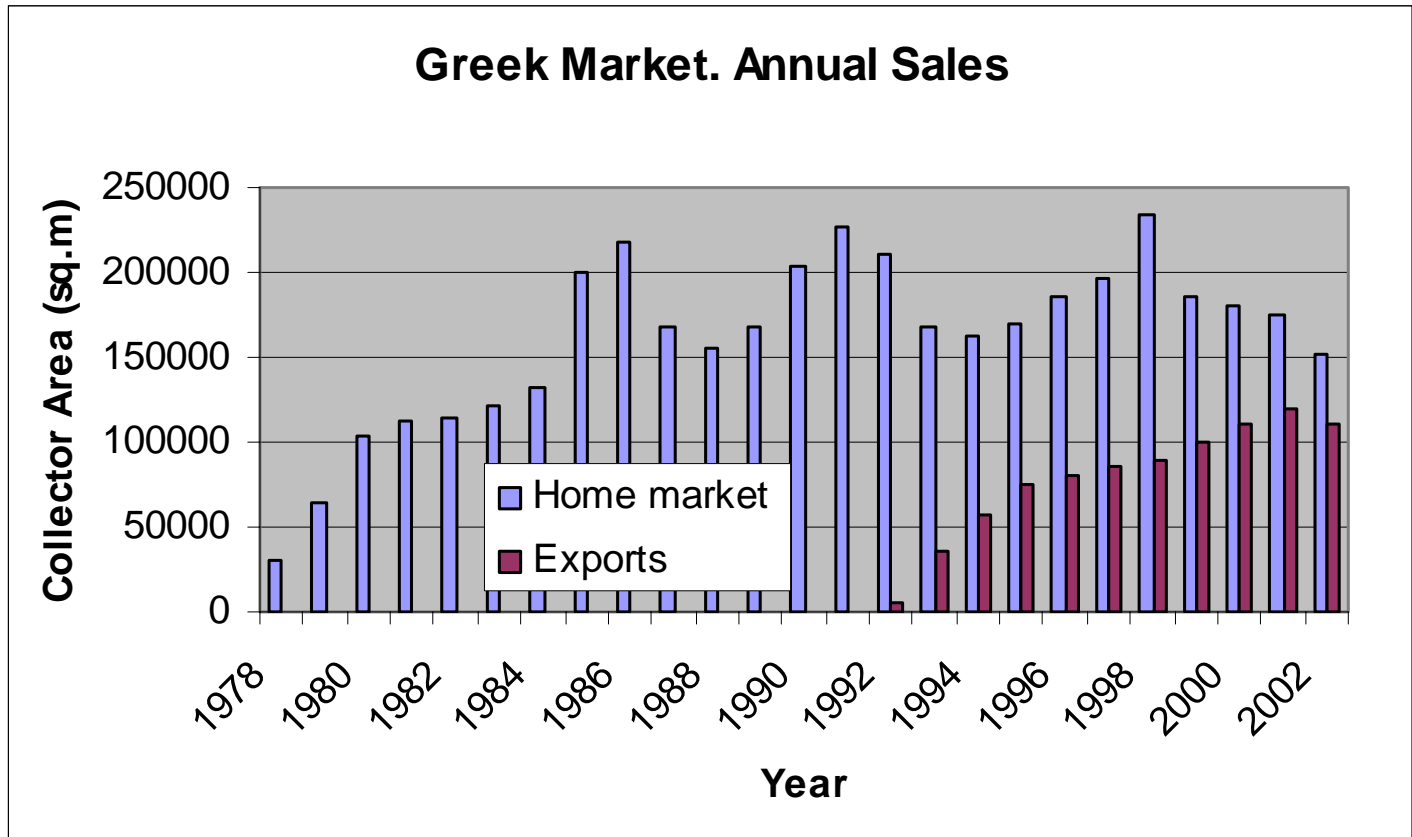


# Thermosiphonic Water Heater

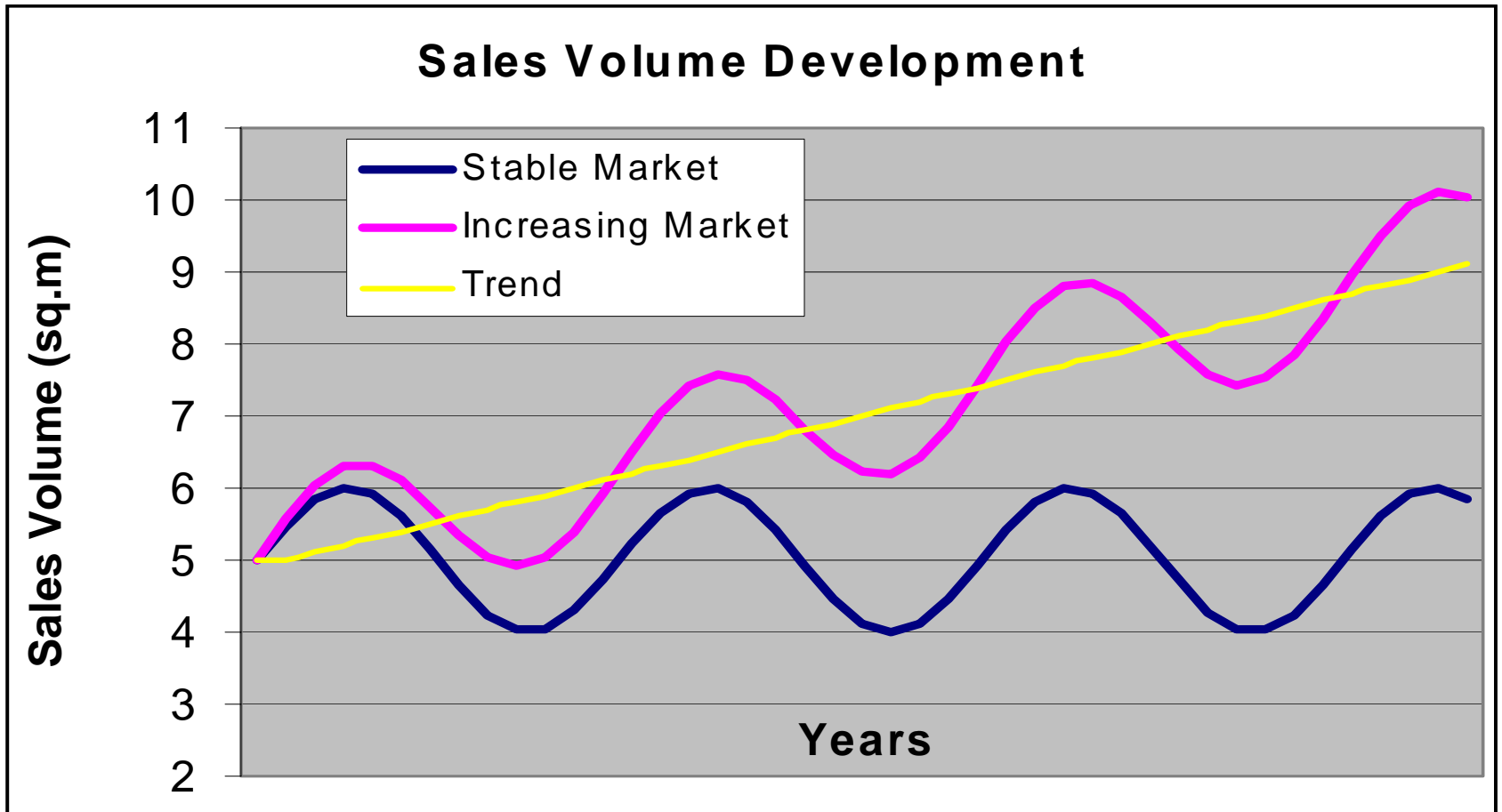
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- Requires flat roof or integration on roof or acceptance by customer
- Inexpensive installation
- Simple installation
  - No mistakes by installers
  - No negative influence on customers by installers

# Sales



# Medium Term Trend

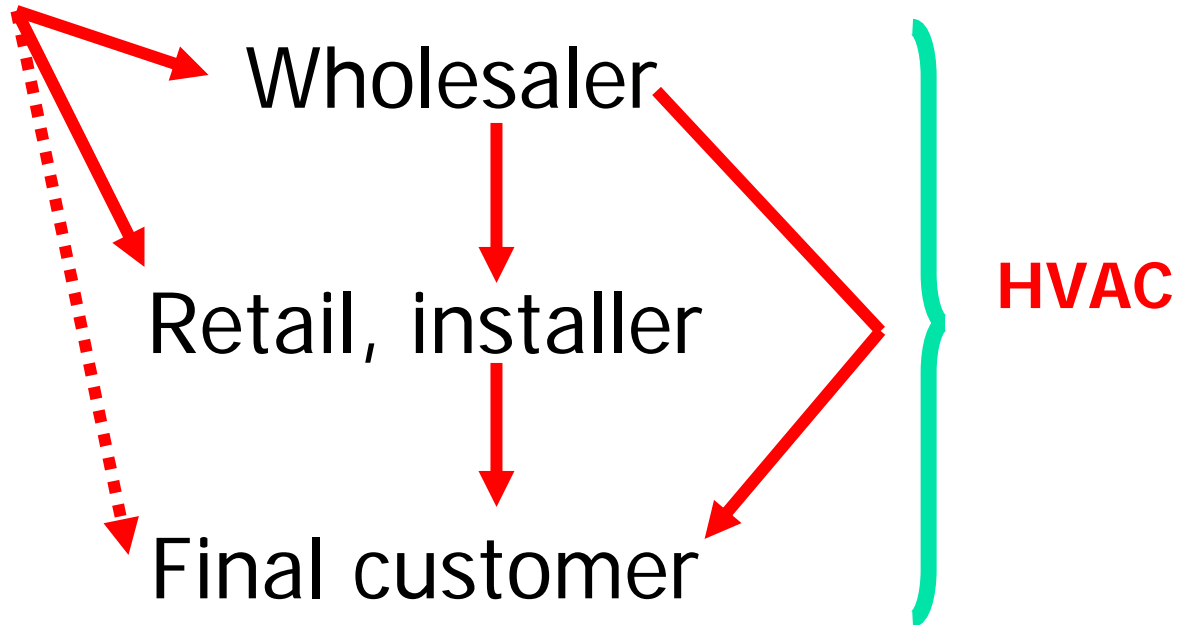




# Market Structure Now

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Manufacturer





# Initial Market Structure

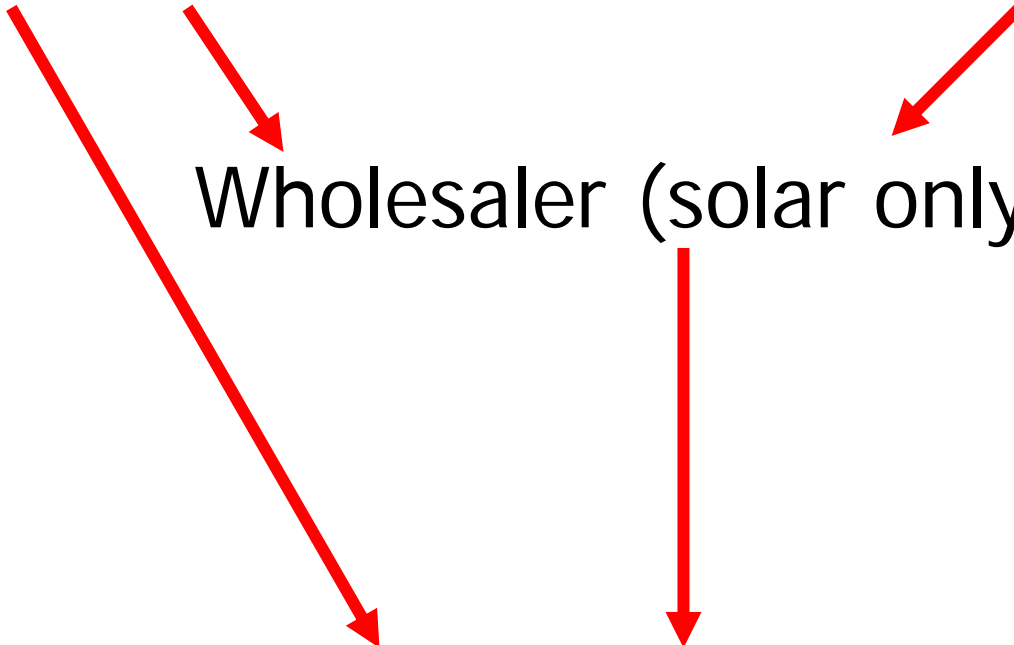
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Manufacturer

Manufacturer

Wholesaler (solar only)

Final customer





# Advertising/Awareness Campaigns

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- 1979-1981 Industry, State  
(benefits of solar energy)
- 1984-1985 Industry, State  
(economy)
- 1995 Public Power Corporation



# Awareness for Solar

---

- **Hot water** : Complete
- **Process heat** : not satisfactory
- **Space heating** : only 'futuristic'
- **Solar cooling** : 'startup phase'
- Other in project level (drying, etc.)



# International Trade

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## Positive

- European safety requirements CE mark
- European standards

- Solar Keymark



## Negative

- National & regional requirements





# Exported Products

---

- **Solar water heaters** ( Mediterranean, 37 countries all over)
- **Solar collectors** (Europe, mainly central)
- **Small solar tanks** - suitable for thermosiphonic systems- (Mediterranean)
- **Absorbers, etc.**- (Eastern Europe)



# Key to Enlarge Solar Market

---

**Simple and long term rules for subsidies**

# THE “PHILOSOL” 2000 PROJECT

The purposes of the project:

1. propose the implementation of an Action Plan (AP) based on Technology Assessment Studies (TAS) and Solar Market Strategy Studies (SMSS)
2. promote to local solar thermal markets
3. reinforce of the existing business infrastructure
4. organise partenariat business trips (STIM=Solar Thermal Industrial Missions) accompanied by technology exhibitions

A large number of EU manufacturers of solar thermal equipment as well as numerous local manufacturers (SMEs) and business operators pursued the events

BUDGET: 250000€ + 430 000 €

FINANCING : **ESTIF, CRES, APISOLAR, ASSOLTHERM, ASENSA, STA, MOTIVA**

# METHODOLOGY OF THE PHILOSOL

**SELECTION OF TARGETED REGION**



**ELABORATION OF SMSS**



**FORMULATION OF ACTION PLAN**



**SELECTION OF ACTIONS**



**IMPLEMENTATION**

# Objectives of the Solar Thermal Industrial Missions (STIM)

The objectives of the STIM were to:

- **stimulate the awareness of the local authorities** relevant to the use and application of Renewable Energy Sources (RES) and especially of the Solar Energy taking into account their positive environmental impact
- **promote the use of solar energy technology** that has already known technological development in some areas of Southern Europe (i.e. Greece) and promote its penetration to new, less developed markets (such as Southern Italy and Southern Portugal or Portuguese islands)
- **Involve local actors in partenariat meetings**, the local actors being:
  - manufacturing and installation SMEs
  - authorities and municipalities
  - professional associations

# Places and timings of the missions of the PHILOSOL PROJECT

January	1999	Loule, Algarve	Portugal
January	1999	Napoli, Campania	Italy
February	1999	Funchal, Madeira	Portugal
March	1999	Palermo, Sicily	Italy
March	2000	Murcia, Murcia	Spain
April	2000	Palma, Mallorca	Spain
July	2000	Brighton, Sassex	U.K.
November	2000	Helsinki	Finland

# PHASES OF ELABORATION of the PHILOSOL PROJECT

*PHASE 1: Preparation phase by ESIF, CRES, APISOLAR, ASSOLTHERM, ASENSA, STA, MOTIVA*

- Elaborate Market Assessment Studies (Distribution Agreement, Under license manufacturing,...)
- Elaborate Product Assessment Studies (which application or product for which region,...)
- Detailed outlining of the action plan
- Preparation of the partenariat events
- Brochure elaboration and edition

***PHASE 2: Action phase by ESIF members-SMEs***

- A business trip
- An exhibition of technological samples
- An one day workshop
- Partenariat meetings

***PHASE 3 :Evaluation of the promotion actions by ESIF, CRES***

- Reporting of project activities
- Evaluation of results





*During the Palermo event, basic parameters of a SWOT analysis of the ST Market in Europe have been monitored, with scope to assess means for future market expansion*

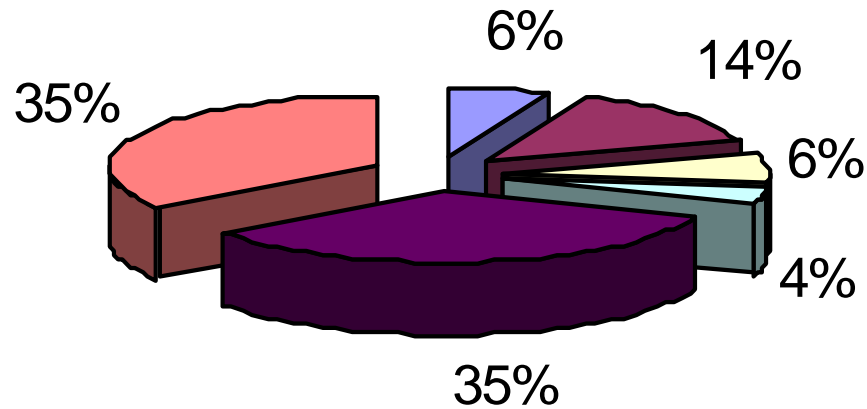
*Quantitatively, 42 visitant EU manufacturing companies were involved in 63 business partenariat missions to 6 EU regions (Murcia, Majorca, Algarve, Madeira, Napoli and Sicily)*







*During the 6 events the visitant manufacturing companies met with 226 local professionals while more than 380 people from the general public visited the exhibition of the samples*

*The amount of local professionals, allocated per area of interest, during the PHILOSOL events (throughout 1999-2000) is shown in next graph*

*Furthermore, 16 press actors (TV, radio, newspapers and magazines) have been involved in local promotion.*

# ***PARTICIPATION RESULTS OF 226 COMPANIES TO THE PHILOSOL EVENT***



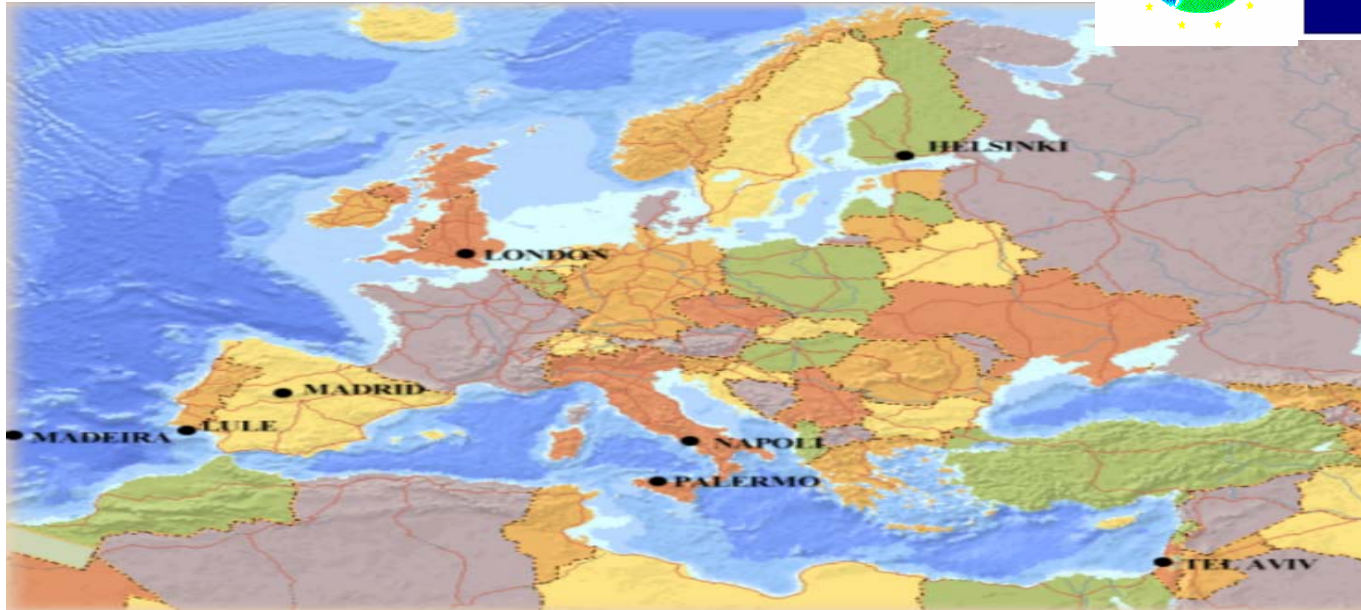
- |  |  |   |
|--|--|---|
|  Hotel Managers       |  Consultants  |  Manufacturers |
|  Building Contractors |  Distributors |  Installers    |

# TUNISOL 1995- A BILATERAL Greco- Tunisian PROJECT on Solar Thermal

- Date: 14 July 1995
- Place: Tunis, HILTON HOTEL
- Budget : 10 k€
- Participation: 13 Tunisian companies from the HVAC sector and
- 6 Greek manufacturers from the Solar Thermal Manufacturing Sector
  
- Auspices of: AME, Ambassade de Grece
- Financing: CRES (management, PR), EBHE (6 missions)
- Perspectives: Program GEF
- **Sponsors API (event), Hilton Hotel Tunis (conference room)**

RESULTS SO FAR: 2 Distribution agreements

# PHILOSOL: The Solar Thermal Industrial Partnerships



DIRECTORATE GENERAL FOR ENERGY (DG XVII) : *THERMIE & ALTENER ACTIONS undertaken by:*



**Project Leader**  
ESIF, Kempten, Germany  
EUROPEAN SOLAR (THERMAL)  
INDUSTRY FEDERATION



**Project Manager**  
CRES, Athens, Greece.  
CENTRE FOR RENEWABLE  
ENERGY SOURCES

# PROCESOL I&II – Solar Thermal Process Heating in Industrial Applications Coupled with Heat Recovery Technologies

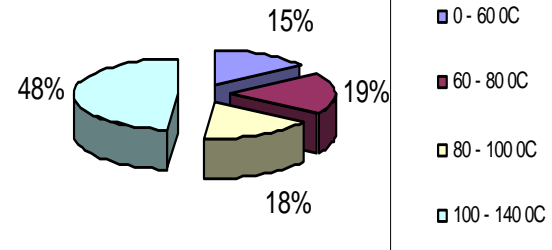
Wine industries



Dyeing-finishing



Dairies



kWh/kWh in dairies in oC areas